

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08042
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 0583950
7. Lease Name or Unit Agreement Name MCA Unit
8. Well Number 59W
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter XJ: 1,980 feet from the East line and 1,980 feet from the South line
Section 19 Township 17-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,938' DF

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 70' Distance from nearest fresh water well 1 1/2 miles Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

09/21/04 Tuesday

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat.

09/22/04 Wednesday

Notified BLM & OCD. Reviewed JSA's. RIH w/ workstring and tagged cement retainer @ 3,350'. Circulated hole w/ mud, pumped 30 sx C cmt 3,350 - 3,078'. Perforated casing @ 1,840'. RIH w/ packer, unable to establish rate @ 1,500 psi. Pumped 35 sx C cmt 1,894 - 1,690'. WOC 2 and tagged cmt @ 1,700'. Pumped 25 sx C cmt 807 - 662'. WOC and tagged cmt @ 660'. Pumped 25 sx C cmt 403 - 258'. Pumped 25 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Leveled location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/02/04

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

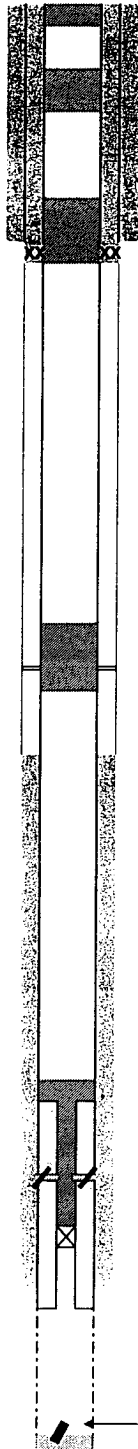
Conditions of Approval (if any):

OCT 25 2004

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: September 29, 2004

RKB @
 DF @ 3938'
 GL @



25 sx C cmt 50' - surface

25 sx C cmt 403 - 258'

8-5/8" 28# @ 754' w/50 sx (12-1/4" Hole)

25 sx C cmt 807 - 660' TAGGED

803-804' Sqz'd w/80 sx to surface
 in 7" x 8-5/8" annulus

35 sx C cmt 1,894 - 1,700' TAGGED
 (unable to sqz perms @ 1,840')

TOC @ 2,000'

30 sx C cmt on existing CICR 3,350 - 3,078'

3220' Sqz'd w/100 sx to Liner Top

Cement Retainer @ 3350'

7" 20# @ 3477' w/150 sx (TOC @ 2,000')
 4-1/2" Liner, 9.5# @ 3190-3573 w/50 sx

OH 3573-3995'

Top of fish @ 3985'
 Plug 3986-3995'

PBTD: 3800'
 OTD: 3995'
 NTD: 4040'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 59W
 Legal Description : 1980' FSL & 1980' FEL Center NW/4 SE/4 Section 19,
T-17-S, R-32-E, NMPM Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : May 25, 1942 IPP:
 API Number : 30-025-08042
 Status: PLUGGED 09/22/04
 Drilled as Mitchell-B No. 11

Date	Comments
2/15/68	Convert to water injection 550 BW @ 750 psi
3/8/71	Mill from 3973-3985 Top of Fish
3/12/71	Drill 3999-4041
12/7/74	Fill hole w/crushed rock to 3570' Run 8 jts 4-1/2" Liner (365' total). Top Liner @ 3191' Btm of liner @ 3573' w/50 sx
11/75	Ran csg inspection log 3191 to surf, OK 800 psi
9/21/76	Sqz 803'-804' w/80 sx
9/25/76	Leak in 7" casing below 900'
9/29/76	Squeeze 3220' w/100 sacks Class C
10/5/76	Found BP to be cause of leak, POOH w/ BP
4/2/92	Set packer @ 3384, RBP @ 3415', 1st RBP 500#, leak 200# in 30 min, test backside - hold, release RBP.
12/14/94	Set Cement Retainer @ 3350', lay down tubing Temporarily Abandoned
1/3/95	Sundry Notice filed to preserve well for uphole potential in Queen
11/3/03	Sundry Notice for uphole in either Yates, Queen or San Andres
12/15/03	Notified by BLM to either perform MIT or submit plugging procedure by 10/19/04



ACTUAL PLUGGING PROCEDURE

- 1) 30 sx C cmt on existing CICR 3,350 - 3,078'
- 2) 35 sx C cmt 1,894 - 1,700' TAGGED
 (unable to sqz perms @ 1,840')
- 3) 25 sx C cmt 807 - 660' TAGGED
- 4) 25 sx C cmt 403 - 258'
- 5) 25 sx C cmt 50' - surface

Formation Tops:

6th Zone	3588-3675
7th Zone	3688-3727
9th Zone	3927-3995