

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-26148

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10233

7. Lease Name or Unit Agreement Name

State KN-12

8. Well Number

5

9. OGRID Number

10. Pool name or Wildcat

Eumont Yates 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 12 Township 19-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,733' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 60' Distance from nearest fresh water well 1/4 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

09/30/04 Notified OCD, Buddy Hill. MIRU Triple N rig #24, workstring, and plugging equipment.

10/01/04 Notified OCD, Buddy Hill. RU cementer, opened well. ND wellhead and NU BOP (D&L). NU enviro-vat. RIH w/ 2 1/2" workstring, tagged CIBP @ 3,709'. RU cementer and circulated hole w/ mud. POOH w/ tbg to 2,700', pumped 25 sx C cmt @ 2,700' - 2,453'. POOH w/ tbg to 1,278 and pumped 25 sx C cmt @ 1,525'. POOH w/ tbg and SD for weekend.

10/04/04 Notified OCD, Sylvia Dickey. RIH w/ tubing, tagged cmt @ 1,280'. POOH w/ tubing. ND enviro-vat & BOP and RIH w/ tbg to 372'. NU wellhead and circulated 45 sx C cmt 372' to surface. ND wellhead, POOH w/ tbg. Topped off wellbore w/ cmt. RDMO to State KN-12 #6.

Cut off wellhead and anchors, installed marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 10/08/04

Type or print name
For State Use Only

James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER
DATE OCT 25 2004

Conditions of Approval (if any):

PLUGGED PLUGGED WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: October 5, 2004

RKB @ _____
 DF @ _____
 GL @ 3733.1'

Subarea : Hobbs
 Lease & Well No. : State KN-12 No. 5
 Legal Description : 660' FSL & 660' FWL, Sec. 12, T-19-S, R-36-E
 County : Lea State : New Mexico
 Field : Eumont (Yates Seven Rivers Queen)
 Date Spudded : December 21, 1978 IPP: March 3, 1979
 API Number : 30-025-26148 20 BO, 58 BW, 82 Mcf
 Status: PLUGGED 10/04/04

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
12-1/4" Hole	3994-3784	15% HCl NE	500	Spot				
		Perf 1 JSPF @ 3798-3971						
	3798-3971	15% HCl NE	4,000	40 BS	2200	800	11.0	
	3798-3971	15% HCl NE	2,000	30 BS	5000	650	12.0	
		Gelled Fluid	57,500	106,90C	2430	1000	32.7	3-1/2"
	1/8/79	Swab 70 BO, 134 BW						
	3/15/79	Test: Pump 16 BO, 60 BW						
	1/14/82	Excessive paraffin, hot oil; pmp parted						
	11/4/82	rod part; change out pump						
	2/16/83	COP; replace rod string - corrosion						
	5/29/84	Pump change - DSV						
	1/22/85	Pump parted, pull tbg - MA plugged						
	9/5/85	hole in tubing						
	8/2/91	tubing leak						
	11/5/91	COP; replace rod string - corrosion						
	4/7/92	tubing leak 128th joint; cut paraffin						
	5/28/92	tubing leak; CO 2 bad collars						
	11/19/93	Run Scan-A-Log - bad SN						
	10/4/95	Set CIBP @ 3735'						
	11/12/96	Set 35' cement on top of CIBP @ 3735'; TOC @ 3700'						
	3/6/00	OCD Sundry Notice filed to Temporarily Abandon						
	9/17/04	Prepare Application for Abandonment of Well						

8-5/8" 24# K-55 ST&C @ 1,423' w/ 675 sx, circ. 30 sx
 25 sx C cmt 1,525 - 1,280' TAGGED
 Top of Salt @ 1,485'

Base of Salt @ 2,590'
 25 sx C cmt 2,700 - 2,453'

7-7/8" Hole

CIBP @ 3,735'; TOC @ 3,700'

== == 3798 3801 3818 3823
 == == 3830 3838 3845 3848
 == == 3869 3872 3884 3889
 == == 3896 3899 3912 3919
 == == 3937 3940 3959 3971

5-1/2" 17# K-55 ST&C @ 4,000' w/ 1,050 sx, circ. 150 sx

PBTD: 3,700'
 TD: 4,000'

ACTUAL PLUGS

- 1) TAGGED CIBP/cmt @ 3,700'; circulate plugging mud
- 2) 25 sx C cmt 2,700 - 2,453'
- 3) 25 sx C cmt 1,525 - 1,280' TAGGED
- 4) 45 sx C cmt 372' to surface

Formation Tops:	
Rustler	
Yates	2,734'
Seven Rivers	3,025'
Queen	3,650'
Penrose	
Grayburg	