

New Mexico Oil Conservation Division, District I  
UNITED STATES 1625 N. French Drive  
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator XTO Energy Inc.

3a. Address  
200 North Lorraine, Ste 800, Midland, Tx 797013b. Phone No. (include area code)  
432 620 6724

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit ltr F, 1980' FNL & 1980' FW  
23 miles East of Loving, NM5. Lease Serial No.  
NM 18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SDE 31 Federal 49. API Well No.  
30-025-3271610. Field and Pool, or Exploratory Area  
Triste Draw Delaware, West11. County or Parish, State  
Sed 31, T-23-S, R-32-E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set CIBP & add
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Lower Brushy
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Canyon perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1) MIRU PU, ND WH, NU BOP. TOH with 2 7/8" thg with plunger.

2) TIH w/ bit &amp; scraper on 2 7/8" thg to 8600'. TOH.

3) RU Gray Wireline. RIH w/ 5 1/2" CIBP and set @ +/- 8500'. Tie into Schlumberger Gamma Ray and Collar Log data 1/18/1995 for correlation purposes. POH w/ WL.

4) RIH w/ dump bailer &amp; dump 20' of sand on plug. POH w/ WL.

5) RIH w/ casing guns loaded 1 spf. Perf following Lower Brushy Canyon intervals

I) 8208'-8218' (10') 10 holes

II) 8250'-8262' (12') 12 holes

III) 8326'-8332' (6') 6 holes

Total (28') 28 holes

RD Gray WL.

6) PU 3 1/2" WS. TIH w/ treating packer on 3 1/2" work string. Test WS in hole to 7500 psi below slips. Load backside with 2% KCL. Set packer @ +/- 8150'.

7) RU Schlumberger. Pump 4000 gal of 7 1/2" HCL @ 5 bpm. Drop 50 ball sealers (J122 RCN 7/8" OD 1.3 Sp. Gr) periodically throughout last 1/2

(Page 2 Attached)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DeeAm Kemp

Title Regulatory Tech

Signature

Date

10-15-04

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

OCT 19 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

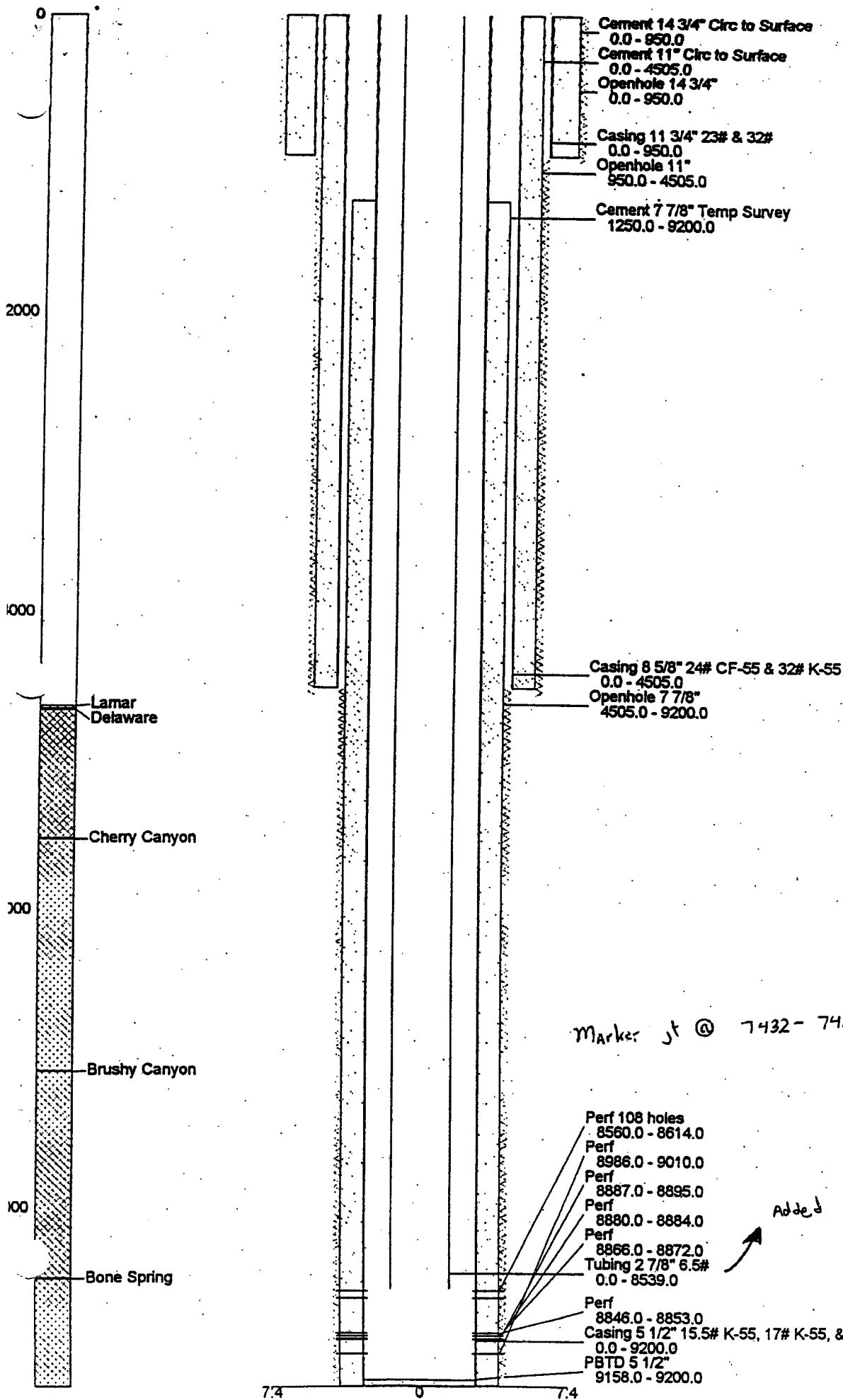
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

***XTO Energy Inc. API No. 30-025-32716***  
***SDE 31 FEDERAL #4 Recompletion Procedure – Page 2***

- 7) RU Schlumberger. Frac Lower Brushy Canyon Formation w/ 37000 gal YF130ST containing 134,000 # 20/40 Ottawa & 24,000 # 20/40 Super LC per the attached treating schedule @ 30 bpm. **Before pumping pad, pump pre-pad of 2% KCL in order to determine ISIP. During frac attempt to achieve 30 bpm but stay below maximum treating pressure of 7000 psi.** Flush 2 bbl short of top perf (70 bbl) with WF130. SI well and monitor pressure falloff for 15 minutes. RD Schlumberger.
- 8) Begin flowing well back on 1/8" choke until well has reached ISIP from pre-pad stage and then begin opening up well to a maximum of 24/64" choke. If well begins producing sand, then pinch back on choke. Continue flowback until well dies.
- 9) Release packer and TOH w/ packer & WS. Lay down work string.
- 10) TIH w/ 2 7/8" prod tbg. ND BOP. NU WH. TIH w/ rods & pump. RD PU. POP.
- 11) Report production tests and fluid levels to Midland engineering.



Added 2 7/8" tbg in 2000

Total tbg in hole  
272 jts L-80 2 7/8"  
8433.81'

with seating ~ ppl.  
@ 8942.31'

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-32716</b>		<sup>2</sup> Pool Code <b>59945</b>	<sup>3</sup> Pool Name <b>Triste Draw Delaware, West (Lower Brushy Canyon formation)</b>
<sup>4</sup> Property Code <b>NM 18848</b>	<sup>5</sup> Property Name <b>SDE 31 Federal</b>		<sup>6</sup> Well Number <b>4</b>
<sup>7</sup> OGRID No. <b>005380</b>	<sup>8</sup> Operator Name <b>XTO Energy Inc</b>		<sup>9</sup> Elevation <b>3574' GR</b>

<sup>10</sup> Surface Location

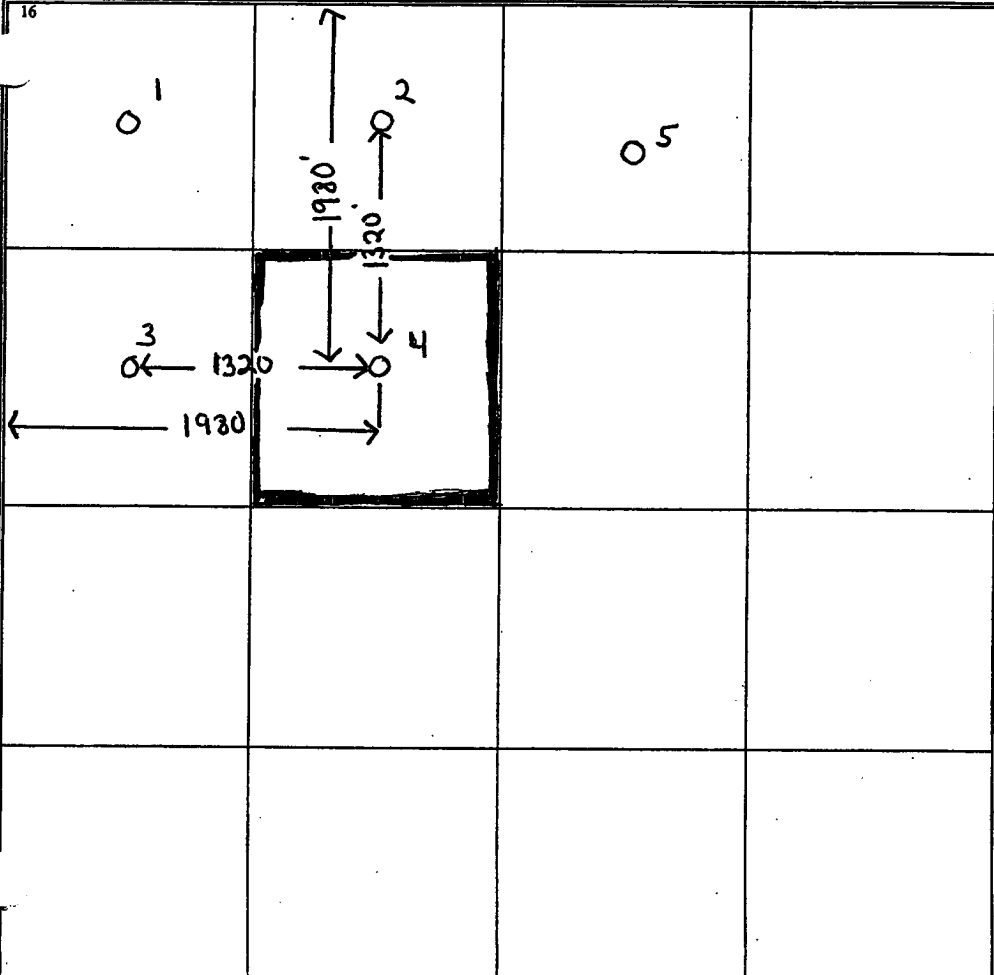
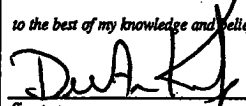
UL or lot no. <b>F</b>	Section <b>31</b>	Township <b>23-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>North</b>	Feet from the <b>1980</b>	East/West line <b>West</b>	County <b>Lea</b>
---------------------------	----------------------	-------------------------	----------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 				<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature  DeeAnn Kemp Printed Name Regulatory Tech, Deeann_kemp@xtoenergy.com Title and E-mail Address 10/15/04 Date  <sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	
---	--	--	--	---	--