

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-36302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rio Blanco 9 State
8. Well No. 1
9. Pool name or Wildcat N Bell Lake

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-8209

4. Well Location

Unit Letter **B** Feet From The **North** Line and **1980** Feet From The **East** Line

Section **9**

Township **23S**

Range **34E**

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3402

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud sundry ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

07/09/04 Spud 17 1/2" hole

07/13/04 Ran 13 3/8" 54.5# J55 ST&C csg @ 1660'. Cmt lead w/ 1275 sx Cl C & tail w/ 350 sx Cl C.

Circ 377 sx to surface. WOC 18 hrs.

07/14/04 Test csg to 1000 psi - Held.

07/22/04 TD 12 1/4" hole @ 5142'. Ran 9 5/8" 40#P110 csg @ 5142'. Cmt lead w/ 475 sx Poz, tail w/ 250 sx

Circ DV tool, circ 50 sx to surface. Stg 2 lead w/ 900 sx Poz, tail w/ 200 sx Poz. Circ 239 sx to pit.

07/24/04 Test csg to 1500 psi - held.

08/03/04 TD 8 3/4" hole @ 11855'.

08/05/04 Ran 7" 26# P110 LT&C csg @ 11855'. Cmt lead w/ 1525 sx Cl C. WOC 13 hrs.

08/06/04 Run temp survey -TOC @ 4947'.

08/07/04 Test csg to 1500 psi - held.

08/30/04 TD 6 1/8" hole @ 14,548'. Ran 5" liner - top of liner @ 11,530, btm of liner @ 14,546'

Cmt w/ 400 sx Class H, set packer, reverse out, circ 62 sx to surface.

09/8/04 TD 3 7/8" hole @ 14,654'

09/11/04 Install tree. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE OPERATIONS ASSOCIATE

DATE 10/15/04

TYPE OR PRINT NAME

Linda Guthrie

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Gary W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE

OCT 25 2004

