

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36716
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Jordan 12 State
4. Well Location Unit Letter D : 510 feet from the North line and 330 feet from the West line Section 12 Township 10S Range 32E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Mescalero; Cisco, North
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

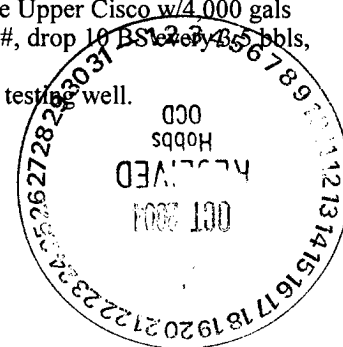
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Perf/Acid ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-12-04 MIRU Cudd, acidize Cisco w/10,000 gals 20% Ultragel acid in 5 stages w/ball sealers. Swabbing.
 8-17-04 RIH w/ 5 1/2" CBP set @ 8,934'. RIH w/284 jts. 8,848' tbg. to spot acid. MIRU Kill truck to kill well. POOH w/tbg and pkr. MIRU Gray WL, set 5 1/2" CBP @ 8,934'. RIH w/tbg. to spot acid.
 8-18-04 Perforate Upper Cisco 8,637 - 8,834' 236 holes total w/120 deg. phasing. MIRU Cudd, acidize Upper Cisco w/4,000 gals 15% NeFe. Set 5 1/2" CST pkr @ 8,546 w/20,000# compression. Acidize @ rate of 4.3 BPM @ 5500#, drop 10 BS. RD Cudd, total 250 BS. RD Cudd.
 8-25-04 RIH w/274 jts. 2 7/8" L80 6.5 EUE 8RD tbg. RIH w/2 1/2 x 1 3/4 x 30' RMHB pump. Began testing well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/18/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)685-4373

For State Use Only

APPROVED BY: Laura W. Smith TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 25 2004
DATE

Conditions of Approval (if any):