

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30.025.29201

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1420

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Silver State

2. Name of Operator
Mirage Energy, Inc.

8. Well No.
1

3. Address of Operator
P.O. Box 760, Eunice, NM 88231

9. Pool name or Wildcat
Arkansas Junction Queen Gas

4. Well Location
Unit Letter C : 330 Feet From The N Line and 1980 Feet From The W Line
Section 13 Township 18S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11.01.00	13. Elevations (DF & RKB, RT, GR, etc.) 3776' GL 3787' KB	14. Elev. Casinghead
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15. Total Depth 5175	16. Plug Back T.D. 5131	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKER SET
					2-3/8	4433	4255

26. Perforation record (interval, size, and number)
4374-4381'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
4374-4381'
AMOUNT AND KIND MATERIAL USED
1000 gals 7.5% NEPE

28. PRODUCTION
Date First Production
11.01.00
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
11.03.00
Hours Tested
24
Choke Size

Prod'n For Test Period

Oil - Bbl.
0
Gas - MCF
3
Water - Bbl.
1
Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Larry Henson Printed Name Larry Henson Title OWNER Date 09.27.04