

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.  
30-025-35793

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No. V-6391

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

JOHNNY STATE

2. Name of Operator  
MANZANO OIL CORPORATION

8. Well No.

1

3. Address of Operator  
P.O. BOX 2107 - ROSWELL, NM 88202-2107

9. Pool name or Wildcat  
KEMNITZ WOLFCAMP, WEST

4. Well Location

Unit Letter \_\_\_\_\_ 1 \_\_\_\_\_ 660 \_\_\_\_\_ Feet From The \_\_\_\_\_ NORTH \_\_\_\_\_ Line and \_\_\_\_\_ 660 \_\_\_\_\_ Feet From The \_\_\_\_\_ EAST \_\_\_\_\_ Line

Section 6 Township 17s Range 33e NMPM LEA County

10. Date Spudded 11/15/02 11. Date T.D. Reached 3/14/02 12. Date Compl. (Ready to Prod.) 5/3/02 13. Elevations (DF& RKB, RT, GR, etc.) 4245' KB 14. Elev. Casinghead 4229'

15. Total Depth 11702' 16. Plug Back T.D. 10,855' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By ALL 19. Producing Interval(s), of this completion - Top, Bottom, Name 10354'-10718' (WOLFCAMP) 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run GR / NEU-DEN / ALL-MCFL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 54.50          | 357'      | 17 1/2"   | 340sx - Circ     | 0             |
| 8 5/8"      | 32.00          | 4520'     | 11"       | 1550sx - Circ    | 0             |
| 7"          | 23.00          | 2817'     | 8 5/8"    | 175sx            | 0             |
| 4 1/2"      | 11.60          | 11,702'   | 6 1/8"    | 1230sx           | 0             |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2 3/8" | 10,737'   |

26. Perforation record (interval, size, and number)  
10,710'-18' (10 HOLES), 10,428'-32' (10 HOLES), 10,354'-56' (6 HOLES)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
10,710'-10,718' 2500gl 15% NeFe  
10354'-10,432' 6500gl 15% NeFe

28 PRODUCTION

Date First Production 4/28/04 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2 x 1.25" x 20 x 24 Rod Pump Well Status (Prod. or Shut-in) PROD  
Date of Test 5/1/04 Hours Tested 24 Choke Size N/A Prod'n For Test Period 11 Oil - Bbl 11 Gas - MCF 30 Water - Bbl. 40 Gas - Oil Ratio 2727:1  
Flow Tubing Press. N/A Casing Pressure N/A Calculated 24-Hour Rate 11 Oil - Bbl. 11 Gas - MCF 30 Water - Bbl. 40 Oil Gravity - API - (Corr.) 40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By JOHN THOMPSON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed  
Name

MIKE HANAGAN

Title AGENT

Date 5/17/04

KZ