

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36732 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">McNeill 30</div>		
2. Name of Operator <div style="text-align: center;">L.E. Jones Operating, Inc.</div>			8. Well No. <div style="text-align: center;">1</div>		
3. Address of Operator <div style="text-align: center;">P.O. Box 1185, Duncan, OK 73534</div>			9. Pool name or Wildcat <div style="text-align: center;"> <i>SKAGGS; AAO, NORTH</i> <i>Nadine; Drinkard/Abo</i> </div>		
4. Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter P 980' Feet From The South Line and 738' Feet From The East Line </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 30 Township 19S Range 38E NMPM Lea County </div>					
10. Date Spudded 07-12-04	11. Date T.D. Reached 08-10-04	12. Date Compl. (Ready to Prod.) 10-06-04	13. Elevations (DF& RKB, RT, GR, etc.) 3612 KB	14. Elev. Casinghead 3602'	
15. Total Depth 8130'	16. Plug Back T.D. 7779'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0-8130'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">7375-7779', Abo (Open Hole)</div>					20. Was Directional Survey Made <div style="text-align: center;">Yes. Inclination</div>
21. Type Electric and Other Logs Run Induction, CNL, DEN, ML, GR, CAL			22. Was Well Cored <div style="text-align: center;">No</div>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT LB./FT. 32#	DEPTH SET 1660'	HOLE SIZE 12-1/4"	CEMENTING RECORD 795 Sx	AMOUNT PULLED 0'
5-1/2"	17#	7375'	7-7/8"	2280 Sx	0'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 7375-7779', Open hole			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7375-7779' AMOUNT AND KIND OF MATERIAL USED 7000 gal 15% HCl		
28. PRODUCTION					
Date First Production 10-06-04		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping</div>		Well Status (Prod. or Shut-in) <div style="text-align: center;">Prod.</div>	
Date of Test 10-06-04	Hours Tested 24	Choke Size 	Prod'n For Test Period 24	Oil - Bbl 73	Gas - MCF 10
Water - Bbl. 42		Gas - Oil Ratio 137			
Flow Tubing Press.	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 10	Water - Bbl. 42
Oil Gravity - API - (Corr.) 38.5°					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>					Test Witnessed By
30. List Attachments <div style="text-align: center;">Inclination</div>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Dan W. Hammond</i>		Printed Name Dan W. Hammond		Title Engineer	
E-mail Address dhammond@texhoma.net		Date 10-08-04			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1610'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2865'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3670'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4285'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry	6006'	T. Gr. Wash	T. Dakota
T. Tubb	6549'	T. Delaware Sand	T. Morrison
T. Drinkard	6918'	T. Bone Springs	T. Todilto
T. Abo	7160'	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian
			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from...7375'.....to.....7779'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1660'		Red Bed				
1660'	4030'		Salt & Anhydrite				
4030'	4575'		Lime				
4575'	6960'		Dolomite				
6960'	7195'		Lime & Dolomite				
7195'	7386'		Dolomite				
7386'	8130'		Lime				