

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36738
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	27
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3460'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1250'</u> Feet From The <u>NORTH</u> Line and <u>1420'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3460'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ NEW WELL SPUD & CSG REPORT & COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-04: SPUD 11" HOLE @ 1:00 PM. DRILL 0-284,405. TD 11" HOLE @ 3:30 PM. CIRC. RUN GUIDE SHOE & 9 JTS 8 5/8" 24# K-55 ST&C CSG TO 405. INSERT FLOAT @ 358. WASH LAST JT TO BTM & CIRC. PUMP 20 BBL FW. CMT W/250 SX CL C W/2% PACL2 & 25 PPS DO29 (PUMPED @ 14.8 PPG, 1.35 YIELD). DISPL W/23.5 BBLs. DID NOT BUMP PLUG. FLOAT HOLDING. CIRC 116 SX CMT TO SURFACE. PLUG DOWN @ 8:45 PM WOC.
 8-27-04: CUT OFF 8 5/8" CSG. TAG CMT @ 354. DO CMT. INSERT FLOAT @ 358. SOLID CMT TO 405. DRILL 405-815,910,941,1449,1957,2352,2465,2497,2815,3005,3170,3482,3778,3989,4148,4360.
 9-01-04: RUN PEX/HRLA/GR (4309-200). RUN #2 DIPOLE SONIC BSI 4306-3300. WL ABLE TO GO TO 4310. 1ST RUN & 4306 2ND RUN.
 9-02-04: RAN 5 1/2" J-55 LTC 8RD CSG AS FOLLOW: SHOE JT, FLOAT COLLAR, 93 JTS CSG. WASH CSG PAST FILL & SET @ 4346. FLOAT COLLAR @ 4301. CIRC CLN. CMT W/750 SX LEAD, 35/65 POZ/C, W/6% GEL, 5% SALT, & 1/4 PPS CELLOFLAKES. RAN W/400 SX 50/50 POZ/C W/2% GEL, 5% SALT & 1/4 PPS CELLOFLAKES. CIRC 130 SX CMT. BUMP PLUG. RELEASE RIG.

WAIT ON COMPLETION

9-08-04: MIRU PU. TAG @ 4301. CIRC W/8.6 CUT BRINE. PUH W/139 JTS 2 7/8" TBG.
 9-09-04: TAG @ 4297'. RAN GR/CBL/CCL FR TD TO SURF TOP OF CMT @ 180. PERF 3664-72,3678-82,3690-98,3714-22,3744-52,3764-68,3786-92,
 3796-02,3808-14,3824-32,3836-40,3848-56,3862-66,3872-80,3884-90,3894-98,3906-14 (10 RUNS) PU PKR & SET @ 3630. REL PKR.
 9-10-04: ACIDIZE PERFS 3664-3914 W/3600 GALS 15% ANTI SLUDGE HCL. REL PKR. FISH VALVE BAR. PUH & SET PKR @ 3660. SN @ 3638. SWAB. 9-13-04: SWABBING. 9-14-04: REL PKR. NU FRAC VALVE & BOP. 9-15-04: FRAC W/66,000 GALS YF135 & SAND. 9-16-04: TAG SAND @ 3855. 9-17-04: RU FOAM AIR UNIT. CLEAN OUT SAND TO 3915. FELL OUT. TAG SAND @ 4233. CLEAN OUT TO 4301. TIH TO 4301. NO SAND ENTRY OR FILL. PUH TO 3488. 9-20-04: TIH W/PKR & SET @ 3591. RU SWAB. 9-21-04: TIH W/2.25" F PLUG SET IN PROFILE. RETR PLUG. SWAB.RIG DOWN & TURN WELL OVER TO PRODUCTION. WAIT ON COMPLETION TEST.

9-28-04: ON 24 HR OPT. FLOWING 40 OIL, 304 GAS, & 349 WATER. GOR-7598. CHOKE-36, TBG PRESS-210

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/15/2004
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 25 2004