

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36738
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	27
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name EUNICE KING	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 27	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location Unit Letter C : 1250' Feet From The NORTH Line and 1420' Feet From The WEST Line Section 28 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 8/26/2004	11. Date T.D. Reached 9/1/2004	12. Date Compl. (Ready to Prod.) 9/10/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3460'	14. Elev. Csghead	
15. Total Depth 4360'	16. Plug Back T.D. 4301'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3664'3914' GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PEX/HRLA/GR/DIPOLE SONIC BSI				22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	405'	11"	250 SX	1000'
5 1/2"	15.5#	4346'	7 7/8"	1150 SX	1300'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. PACKER SET
					2 7/8" 3591'
26. Perforation record (interval, size, and number) 3664-72,3678-82,3690-98,3714-22,3744-52,3764-68,3786-92,3796-02, 3808-14,3824-32,3836-40,3848-56,3862-66,3872-80,3884-90,3894-98, 3906-14			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3664-3914' ACIDIZE W/3600 GALS 15% HCL FRAC W/66,000 GALS YF135 & SAND		

28. PRODUCTION							
Date First Production 9/28/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9-28-04	Hours tested 24 HRS	Choke Size 36	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 304	Water - Bbl. 349	Gas - Oil Ratio 7598
Flow Tubing Press. 210	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments NOTARIZED DEVIATIONS							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE Denise Leake		TITLE Regulatory Specialist			DATE 10/15/2004		
TYPE OR PRINT NAME Denise Leake					Telephone No. 915-687-7375		

Ernie King #27 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1200	T. Canyon
T. Salt	1283	T. Strawn
B. Salt	2408	T. Atoka
T. Yates	2557	T. Miss
T. 7 Rivers	2814	T. Devonian
T. Queen	3348	T. Silurian
T. Grayburg	3623	T. Montoya
T. San Andres	3921	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T. <i>Panrose 3462</i>
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1200	1200	RED BED				
1200	1283	83	ANHYDRITE				
1283	2408	1125	SALT				
2408	2557	149	ANHYDRITE, DOLOMITE				
2557	3462	905	DOLOMITE, SAND, ANHY				
3462	3623	161	SAND, DOLOMITE				
3623	4360	737	DOLOMITE				