

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36743
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	W. T. MCCOMACK
8. Well No.	20
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name W. T. MCCOMACK						
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____											
2. Name of Operator CHEVRON USA INC					8. Well No. 20						
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG						
4. Well Location Unit Letter <u>O</u> : <u>1190'</u> Feet From The <u>SOUTH</u> Line and <u>1400'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 9/8/2004		11. Date T.D. Reached 9/13/2004		12. Date Compl. (Ready to Prod.) 9/23/2004		13. Elevations (DF & RKB, RT, GR, etc.) 3470'		14. Elev. Csghead			
15. Total Depth 4350'		16. Plug Back T.D. 4300'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3698-3942' GRAYBURG								20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run TDL/D/HLA/BHC SONIC, PEX/HLA/BHC/BR/CNL								22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8 5/8"		24#		415'		11"		250 SX		95 SX	
5 1/2"		15.5#		4350'		7 7/8"		1000 SX		390 SX	
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3698-06,3712-16,3726-30,3736-42,3750-54,3765-73,3780-85,3795-01, 3808-13, 3822-28,3834-36,3842-46,3852-60,3870-78,3884-92,3904-12, 3924-32,3938-42						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3698-3942'		ACIDIZE W/3600 GALS 15% HCL			
								FRAC W/66,000 GALS YF130 & SAND			
28. PRODUCTION											
Date First Production 10/7/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD			
Date of Test 10-08-04		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 79		Gas - MCF 305	
Water - Bbl. 452		Gas - Oil Ratio 3859		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments NOTARIZED DEVIATIONS											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <u>Denise Leake</u>						TITLE <u>Regulatory Specialist</u>			DATE <u>10/15/2004</u>		
TYPE OR PRINT NAME <u>Denise Leake</u>									Telephone No. <u>915-687-7375</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1217	T. Canyon
T. Salt	1306	T. Strawn
B. Salt	2454	T. Atoka
T. Yates	2661	T. Miss
T. 7 Rivers	2940	T. Devonian
T. Queen	3380	T. Silurian
T. Grayburg	3649	T. Montoya
T. San Andres	3952	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T. <i>Permian 3496</i>
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1217	1217	RED BED				
1217	1306	89	ANHYDRITE				
1306	2454	1148	SALT				
2454	2661	207	ANHYDRITE, DOLOMITE				
2661	3496	835	SAND, DOLOMITE, ANHY				
3496	3649	153	SAND, DOLOMITE				
3649	TD	701	DOLOMITE				