


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36755		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. 25104			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name EUMONT HARDY UNIT		
2. Name of Operator MAR Oil & Gas Corp			8. Well No. 102		
3. Address of Operator P.O. Box 5155, Santa Fe, New Mexico, 87502			9. Pool name or Wildcat Eumont-Yates-Seven Rivers- Queen		
4. Well Location Unit N 120' FSL, 2400' FWL Section 36 Township 20S Range 37E NMPM County LEA					
10. Date Spudded 8/9/2004		11. Date T.D. Reached 8/19/2004		12. Date Compl. (Ready to Prod.) 9/19/2004	
13. Elevations (DF& RKB, RT, GR, etc.) GL 3474		14. Elev. Casinghead 3474			
15. Total Depth 3920		16. Plug Back T.D. 3920		17. If Multiple Compl. How Many Zones? Three	
18. Intervals Drilled By		Rotary Tools Rotary		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont Yates, Seven Rivers, Queen					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Latero, Compensated Neutron / Gamma Ray					22. Was Well Cored NA
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CULLED
8 5/8	24	527	12 1/4	275 sxs circ 80 sxs	NA
5 1/2	15.5	3920	7 7/8	1285 sxs	NA
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
NA					2 3/8
					3800
26. Perforation record (interval, size, and number 2707,2722,2762,2836,2898,2937,2960,2970,3001,3045,3172,3283,3303,3345 3366,3391,3641,3648,3653,3658,3700,3718,3727,3747 and 3765 all sets perforated 2 jspf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2707--3765 3000 gls 15 % hcl acid Frac 180,000 lbs 13/30 sand		
28. PRODUCTION					
Date First Production 9/19/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 1.25 insert pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 9/18/2004	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 50
Water - Bbl. 105	Gas - Oil Ratio 3.857				
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24- Hour Rate PUMPING	Oil - Bbl. 14	Gas - MCF 50	Water - Bbl. 105
Oil Gravity - API - (Corr.) 34					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold to Dynegy					Test Witnessed By Willey Dean
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Duane C Winkler Name		Title VP Operations	Date September 20, 2004 OCT 25 2004
E-mail Address duanecwinkler@earthlink.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2698	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2974	T. Devonian	T. Menefee	T. Madison
T. Queen 3507	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

