


<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-025-36756</div> <div>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil & Gas Lease No. 25104</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
<div>1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____</div> <div>b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER</div>				<div>7. Lease Name or Unit Agreement Name EUMONT HARDY UNIT</div>	
2. Name of Operator MAR Oil & Gas Corp				8. Well No. 104	
3. Address of Operator P.O. Box 5155, Santa Fe, New Mexico, 87502				9. Pool name or Wildcat Eumont-Yates-Seven Rivers- Queen	
4. Well Location Lot No 6 1325 Feet FNL, 1328 Feet FWL Section 5 Township 21S Range 37E NMPM County LEA					
10. Date Spudded 7/20/2004		11. Date T.D. Reached 7/29/2004		12. Date Compl. (Ready to Prod.) 8/31/04	
13. Elevations (DF& RKB, RT, GR, etc.) GL 3449		14. Elev. Casinghead 3450			
15. Total Depth 3902		16. Plug Back T.D. 3902		17. If Multiple Compl. How Many Zones? Three	
18. Intervals Drilled By		Rotary Tools Rotary		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont Yates, Seven Rivers, Queen				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Latero, Compensated Neutron / Gamma Ray				22. Was Well Cored NA	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8		24		551	
5 1/2		15.5		3902	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
NA					
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 2704,2718,2802,2826,2852 2927,2950,2990,3021,3039,3300,3344,3370,3679,3688,3708,3716,3750,3761 3787 and 3805 all sets perforated 2 jsp, total 42 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2704--3805		3000 gls 15 % hcl acid			
		Frac 180,000 lbs 13/30 sand			
28. PRODUCTION					
Date First Production 9/1/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 1.25 insert pump			Well Status (Prod. or Shut-in) Producing
Date of Test 8/30/2004	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 22
					Water - Bbl. 45
					Gas - Oil Ratio 1.3636
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate PUMPING	Oil - Bbl. 30	Gas - MCF 22	Water - Bbl. 45
				Oil Gravity - API - (Corr.) 14.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold to Dynegy					Test Witnessed By Willey Dean
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Duane C Winkler Name		Title VP Operations	Date September 9, 2004
E-mail Address duanecwinkler@earthlink.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2695	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2963	T. Devonian	T. Menefee	T. Madison
T. Queen 3526	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

A circular stamp is located in the lower right quadrant of the page. The stamp contains the following text: 'RECEIVED' in large, bold, capital letters; 'Hobbs' in smaller capital letters below it; and 'OCD' in smaller capital letters below that. Above the word 'RECEIVED' is the date 'SEP 20 1961'. Along the inner circumference of the circle, a long serial number is printed: '72516675912141214151617'.