Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-005-20822
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🗌 FEE 🖂
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana PC, 1414 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Paul LR 8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A		8
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Tom Tom SA
4. Well Location Unit Letter <u>G</u> :	1980 feet from the <u>North</u> line and	1980 feet from the East line
Section 25	Township 7S Range 31E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390'GR		
Pit or Below-grade Tank Application 🗌 o		
	r Distance from nearest fresh water well Di	
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/14/04 – Spotted cement equipment. POOH with tubing. 10/15/04 – TIH and tagged up at 570'. RIH with 4-1/2" CIBP on tubing. Tagged up. POOH with CIBP. RIH open ended. Casing parted. Worked thru. RIH to 4020'. Pumped 30 bbls mud laden fluid. Spotted 25 sx Class "C" Neat cement. WOC. 10/18/04 – Tagged plug at 3862'. Pumped 100 bbls mud laden fluid. Did not circulate. Perforated 4-1/2" casing at 1740'. RIH with 4- 1/2" AD-1 packer. Casing parted in 2 places. Had to work to line up casing. Set packer at 1435'. Squeezed with 50 sx Class "C" Neat cement. No pressure. Circulated up thru part. Released packer. WOC.		
10/19/04 – RIH with tubing – no tag. Set packer at 1435'. Squeezed with 50 sx Class "C" Neat cement. WOC 4 hrs. RIH and tagged at 1742'. Squeezed with 50 sx Class "C" with 3% CaCl. WOC. 10/20/04 – Tagged plug at 1525'. Circulated 150 sx Class "C" Neat cement down 4-1/2" casing and up to surface of 8-5/8" casing. WOC		
4 hrs. Dug out cellar – cement at sur ABANDONED. FINAL REPORT	rface. Cut off wellhead. Made and installed dry hole	marker. WELL IS PLUGGED AND 12395
	Approved as to plugging of the Well B.	ore.
	Liability under bond is retained until surface restoration is completed.	
	tompleted.	262
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any per below- grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCE approved plant.		
SIGNATURE Juna Hu	معم TITLE <u>Regulatory Compliance Su</u>	ipervisor DATE October 22, 2004
Type or print name <u>Tina Huer</u>	ta E-mail address: <u>tinah@ypcnm.c</u>	com Telephone No
OC FIELD REPRESENTATIVE II/STAFF MANAGER OC 2 6 OC 7 2 6 Conditions of Approval (if any):		
0		MANAGER 2004

• •