

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02901
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1840-1	
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 27	
8. Well Number	2
9. OGRID Number	217817
10. Pool name or Wildcat Vacuum Glorieta	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

4. Well Location
Unit Letter K : 1980 feet from the South line and 2180 feet from the West line
Section 27 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

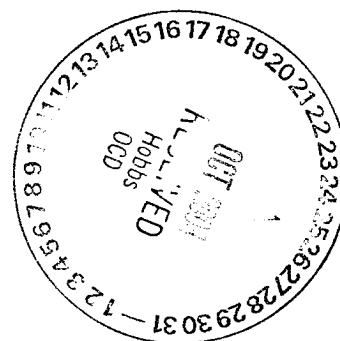
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder TITLE Regulatory Representative DATE 10/20/2004

Type or print name Stacey D. Linder

For State Use Only

E-mail address: stacey.d.linder@conocophillips.com Phone No. (432) 368-1506

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2004

Conditions of Approval (if any):

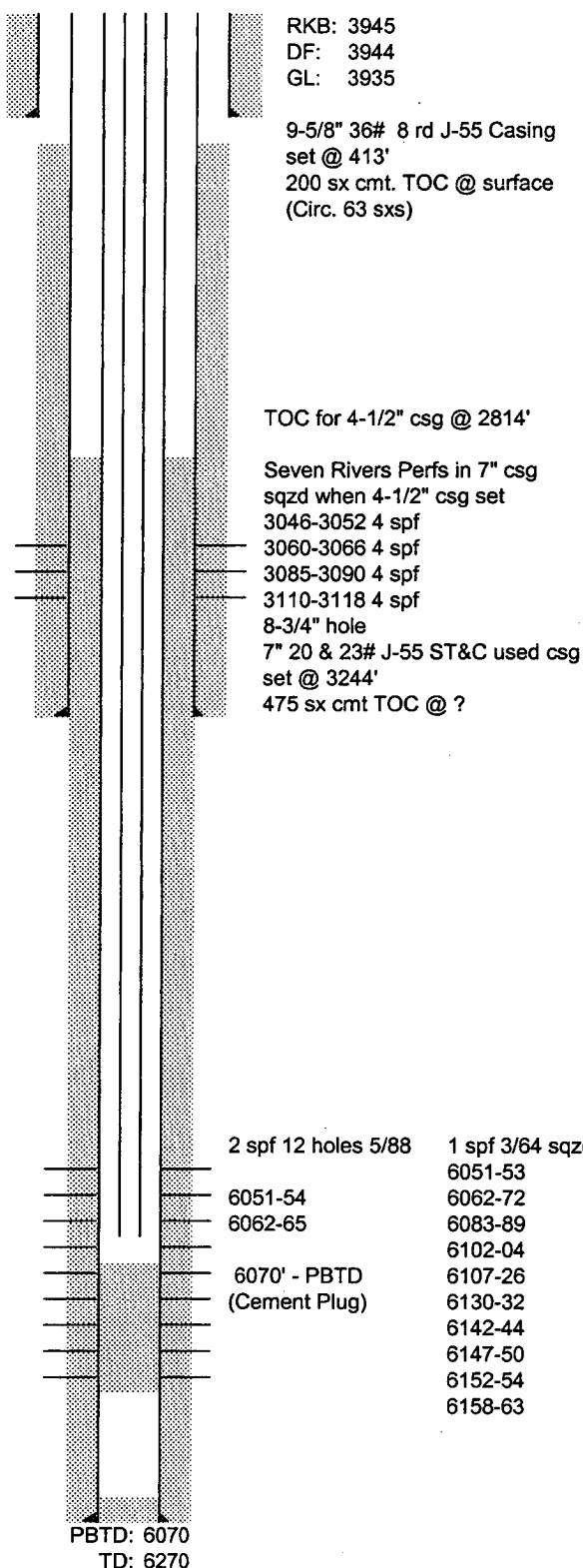
RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

<u>WELL</u>	<u>TOP PERF</u>
#02-06	5985'
#15-02	6064'
#17-03	6076'
#19-03	6069'
#27-02	6051'
#32-01	6148'
#37-04	5939'

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

ConocoPhillips - Permian Basin Business Unit
15-Apr-03



Lease & Well No.: **VGEU #27-02** (formerly ChevronState 4-27 #7)
 Well Category: Status:SI (hole in tbg)
 Area: New Mexico
 Subarea: Buckeye Field: Vacuum Glorieta
 API Number: 30-025-02901
 Legal Description: 1980' FSL & 2180' FWL, Sec 27, T-17-S, R-35-E
 Lea County, New Mexico
 Spudded: 10/16/1957
 Completed: deepened 3/5/64

Well History:						Max.
Date	Interval	Type	Gals	Sand	BPM	Press
3/5/1974	6102-6134	15% HCl	1000	none	2.3	800
1/10/1988	6051-6163	15% HCl	3000	none		
5/22/1988	6051-6065	15% HCl	600	none		

log tops
 Seven Rivers 3026
 Queen 3687
 San Andres 4328
 Glorieta 5961
 Paddock 6046

Equipment Data as of 9/97
 196 jts 2 3/8" 4.7# J-55 Tubing EOT @
 TAC @ 5895', SN @
 2" x 1 1/4" x 22' rod pump
 100 jts 1" FG, 94 jts 7/8" BS rods

" Hole
 4 1/2" Casing: mix of 9.5# & 11.6# J-55
 350 sx cmt