

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980 FEL & 1,980 FSL, Section 19, T-17-S, R-32-E

5. Lease Serial No.

NM70987A

LC-029405(6)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #59W9. API Well No.
30-025-0804210. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/21/04 Tuesday

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. NU BOP & enviro-vat. SDFN.

09/22/04 Wednesday

Notified BLM & OCD. Reviewed JSA's. RIH w/ workstring and tagged cement retainer @ 3,350'. Circulated hole w/ fluid, pumped 30 sx C cmt 3,350 - 3,078'. Perforated casing @ 1,840'. RIH w/ packer, unable to establish rate @ 1,500 psi. Pumped 35 sx C cmt 1,894 - 1,690'. WOC 2 and tagged cmt @ 1,700'. Pumped 25 sx C cmt 807 - 662'. WOC and tagged cmt @ 660'. Pumped 25 sx C cmt 403 - 258'. Pumped 25 sx C cmt 50' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

Approved as to plugging of the well bore
liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

10/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SCD) DAVID R. GLASS

Title

Date

OCT 20 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

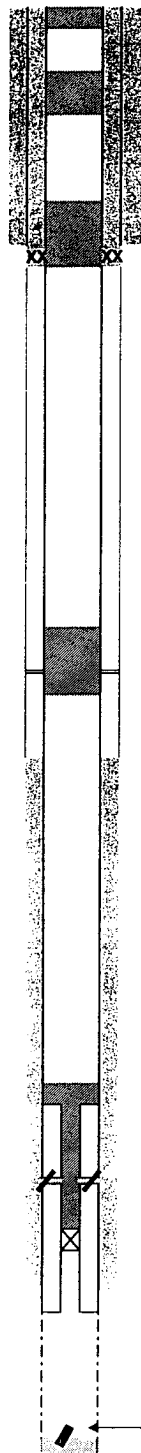
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: September 29, 2004

RKB @
 DF @ 3938'
 GL @



25 sx C cmt 50' - surface

25 sx C cmt 403 - 258'

8-5/8" 28# @ 754' w/50 sx (12-1/4" Hole)

25 sx C cmt 807 - 660' TAGGED

803-804' Sqz'd w/80 sx to surface
 in 7" x 8-5/8" annulus

35 sx C cmt 1,894 - 1,700' TAGGED
 (unable to sqz perms @ 1,840')

TOC @ 2,000'

30 sx C cmt on existing CICR 3,350 - 3,078'

3220' Sqz'd w/100 sx to Liner Top

Cement Retainer @ 3350'

7" 20# @ 3477' w/150 sx (TOC @ 2,000')
 4-1/2" Liner, 9.5# @ 3190-3573 w/50 sx

OH 3573-3995'

Top of fish @ 3985'
 Plug 3986-3995'

PBTD: 3800'
 OTD: 3995'
 NTD: 4040'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 59W
 Legal Description : 1980' FSL & 1980' FEL Center NW/4 SE/4 Section 19,
T-17-S, R-32-E, NMPM Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : May 25, 1942 IPP:
 API Number : 30-025-08042
 Status : PLUGGED 09/22/04
 Drilled as Mitchell-B No. 11

Date	Comments
2/15/68	Convert to water injection 550 BW @ 750 psi
3/8/71	Mill from 3973-3985 Top of Fish
3/12/71	Drill 3999-4041
12/7/74	Fill hole w/crushed rock to 3570'
	Run 8 jts 4-1/2" Liner (365' total). Top Liner @ 3191'
	Btm of liner @ 3573' w/50 sx
11/75	Ran csg inspection log 3191 to surf, OK 800 psi
9/21/76	Sqz 803'-804' w/80 sx
9/25/76	Leak in 7" casing below 900'
9/29/76	Squeeze 3220' w/100 sacks Class C
10/5/76	Found BP to be cause of leak, POOH w/ BP
4/2/92	Set packer @ 3384, RBP @ 3415', tst RBP 500#, leak 200# in 30 min, test backside - hold, release RBP.
12/14/94	Set Cement Retainer @ 3350', lay down tubing Temporarily Abandoned
1/3/95	Sundry Notice filed to preserve well for uphole potential in Queen
11/3/03	Sundry Notice for uphole in either Yates, Queen or San Andres
12/15/03	Notified by BLM to either perform MIT or submit plugging procedure by 10/19/04



ACTUAL PLUGGING PROCEDURE

- 1) 30 sx C cmt on existing CICR 3,350 - 3,078'
- 2) 35 sx C cmt 1,894 - 1,700' TAGGED
 (unable to sqz perms @ 1,840')
- 3) 25 sx C cmt 807 - 660' TAGGED
- 4) 25 sx C cmt 403 - 258'
- 5) 25 sx C cmt 50' - surface

Formation Tops:

6th Zone	3588-3675
7th Zone	3688-3727
9th Zone	3927-3995