

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-20794

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1501

7. Lease Name or Unit Agreement Name
Vacuum Glorieta East Unit
Tract 15

8. Well Number 002

9. OGRID Number 217817

10. Pool name or Wildcat
Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

4. Well Location

Unit Letter O : 810 feet from the South line and 1955 feet from the East line
Section 30 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Stacey D. Linder

TITLE Regulatory Representative

DATE 10/20/2004

Type or print name Stacey D. Linder

E-mail address: stacey.d.linder

Telephone No. (432)368-1506

For State Use Only

APPROVED BY:

Hayward Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 26 2004

Conditions of Approval (if any):

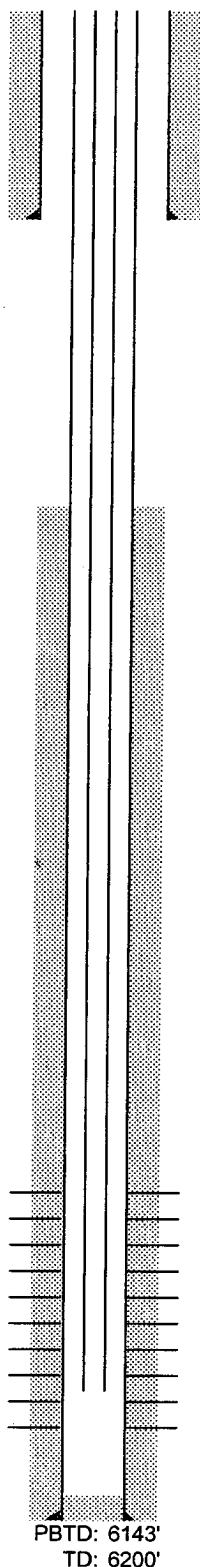
RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

<u>WELL</u>	<u>TOP PERF</u>
#02-06	5985'
#15-02	6064'
#17-03	6076'
#19-03	6069'
#27-02	6051'
#32-01	6148'
#37-04	5939'

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOC requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

ConocoPhillips - Permian Basin Business Unit
March 27, 2003



RKB: 3994'
 DF: '
 GL: 3982'

12-1/4" hole
 8-5/8" 24# J-55 Casing
 51 jts. ST&C, set @ 1598'
 640 sx cmt. TOC @ surface

TOC @ 2500'
 (Temp Survey 8/20/64)

Glorieta Perforations

2 SPF (08/22/64) 20 holes
 6064-6074

PBTD: 6143'
 TD: 6200'

Lease & Well No.: **VGEU #15-02** (formerly Phillips Sante Fe #100)
 Well Category: **New Mexico**
 Area: **Buckeye** Field: **Vacuum Glorieta**
 Subarea: **30-025-20794**
 API Number: **810' FSL & 1955' FEL, Sec 30, T-17-S, R-35-E**
 Legal Description: **Lea County, New Mexico**
 Spudded: **08/06/1964**
 Completed:

Well History:

Date	Interval	Type	Gals	Sand	Rate BPM	Max. Press
8/23/1964	6064'- 6074'	15% HCL	500	None	0.75	2800
8/26/1964	6064'- 6074'	15% HCL	1500	None	2.9	2800
9/25/1975	6064'- 6074'	28% HCL	2000	None	4	2000
"	"	3% HCL	2000	"	"	"
7/23/1980	6064'- 6074'	15% HCL	3250	None	6	0 #
"	"	Gelled brine	3000	"	"	"
7/13/1984	6064'- 6074'	28% Gelled	6000	2500# 20/40	10	2800#
"	"	Nitrogen	275 MCF	"	"	"
"	"	Gelled brine	8000	"	"	"

log tops
 Yates 2857
 Queen 3713
 Grayburg 3975
 San Andres 4380
 Glorieta 5920

Equipment Data as of 1/95
 193 jts 2 3/8" 4.7# J-55 Tubing EOT @ 6088'
 TAC @ 5972', SN @ 6089'
 2" x 1 1/4" x 16' rod pump
 70 - 7/8" D rods and 173 - 3/4" D rods

7-7/8" Hole
 4 1/2" Casing: 177 jts. 5760' 9.5# J-55, 14 jts. 439' 10.5# ST&C
 800 sx cmt