

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

| | |
|--|--|
| WELL API NO. 30-025-20820 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. B-2354-2 | |
| 7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 37 | |
| 8. Well Number 4 | |
| 9. OGRID Number 217817 | |
| 10. Pool name or Wildcat Vacuum Glorieta | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator ConocoPhillips Company | |
| 3. Address of Operator 4001 Penbrook Street Odessa, TX 79762 | |
| 4. Well Location Unit Letter <u>H</u> : 2180 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

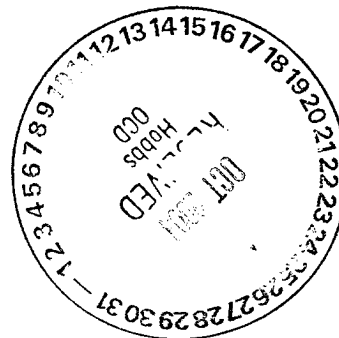
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder

TITLE Regulatory Representative

DATE 10/21/2004

Type or print name Stacey D. Linder

E-mail address: stacey.d.linder@conocophillips.com Telephone No. (432)368-1506

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Harry W. Wink

TITLE _____

DATE _____

Conditions of Approval (if any):

OCT 26 2004

RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

| <u>WELL</u> | <u>TOP PERF</u> |
|-------------|-----------------|
| #02-06 | 5985' |
| #15-02 | 6064' |
| #17-03 | 6076' |
| #19-03 | 6069' |
| #27-02 | 6051' |
| #32-01 | 6148' |
| #37-04 | 5939' |

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

**CONOCOPHILLIPS
WELLBORE DIAGRAM
VACUUM GLORIETA EAST UNIT #37- 04**

RKB @ 3984'
GL @ _____

Date: July 13, 2004

Lease and Well No.: VGEU #37-04

Location: 2180' FNL & 660' FEL
Sec. 31, T17S-R35E

County/State: Lea County, New Mexico

Field: Vacuum Glorieta Unit

RKB: 3984'

GL: _____

Producing Formations: Glorieta

Spud Date: 5/23/1964

Completion Date: 6/9/1964

API Number: 30-025-20820

Status: Shut In Producer

11" Hole
8-5/8", 24# J-55 ST&C
Set @ 1574'
Cmt w/ 800 sx cmt.
Circ. 75 sx
TOC @ Surface

| CASING DETAIL | | | | | | | | | |
|---------------|-------|-----|-------|-------|----------|-------------|----------------|---------|----------|
| Size | Depth | Wt. | Grade | Conn. | Drift ID | Burst (psi) | Collapse (psi) | Tension | Rated By |
| | | | | | | | | | |
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| STIMULATION HISTORY | | | | | | | | |
|---------------------|----------|------|------|-------|------|-------|------|------|
| Date | Interval | Type | Gals | Diver | MaxP | Avg P | ISIP | Down |
| | | | | | | | | |
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| WELL HISTORY | |
|--------------|-------|
| Date | Event |
| | |
| | |
| | |
| | |

7-7/8" Hole
4-1/2" 9.5#/10.5# Csg.
Set @ 6300'
Cemented With 700 sxs:
TOC @ 2100'
(Calculated)

4688' - DV Tool

GLORIETA PERFORATIONS

5939', 5944', 5949', 5951', 5955', 5957' -- 6 HOLES @ 1 SPF (8/1973)

6036', 6037', 6038', 6040', 6042', 6044', 6049', 6051', 6055', 6057', 6065', 6072', 6076' -- 14 HOLES @ 1 SPF (1964)

6137', 6139', 6141', 6146', 6151', 6153', 6159', 6171', 6173', 6175', 6177' -- 11 HOLES @ 1 SPF (2/1971)

PBTD: 6228'
T.D.: 6300'