

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20847
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit Tract 19
8. Well Number	3
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>500</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure and wellbore diagram attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stacey D. Linder TITLE Regulatory Representative DATE 10/20/2004

Type or print name Stacey D. Linder
For State Use Only

E-mail address: stacey.d.linder@conocophillips.com Telephone No. (432)368-1506

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE _____ DATE OCT 26 2004
Conditions of Approval (if any): _____

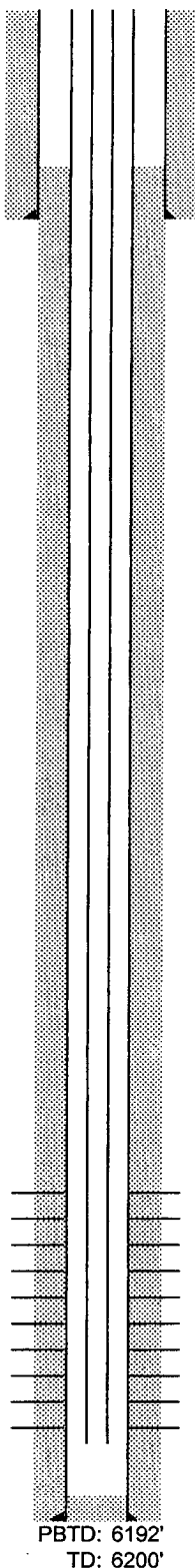
RECOMMENDED TEMPORARY ABANDONMENT PROCEDURE:

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU tubing workstring.
6. TIH with bit and casing scraper to top perf in each well as shown below. POOH with bit & casing scraper.

<u>WELL</u>	<u>TOP PERF</u>
#02-06	5985'
#15-02	6064'
#17-03	6076'
#19-03	6069'
#27-02	6051'
#32-01	6148'
#37-04	5939'

7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation as shown in Step 6 above.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.

ConocoPhillips - Permian Basin Business Unit
April 3, 2003



RKB: 3980
 DF:
 GL: 3970

 " hole
 8-5/8" 24# J-55 Casing
 ST&C, set @ 1550'
 700 sx cmt. TOC @ surface

 TOC @ 900'

Lease & Well No.: **VGEU #19-03** (formerly Sinclair State B1576 #8)

 Well Category: Status: SI
 Area: New Mexico
 Subarea: Buckeye Field: Vacuum Glorieta
 API Number: 30-025-20847
 Legal Description: 660' FSL & 500' FWL, Sec 32, T-17-S, R-35-E
 Lea County, New Mexico
 Spudded: 8/30/1964
 Completed:

Well History:		Type	Gals	Sand	BPM	Max. Press
Date	Interval					
9/17/1964	6069-6094	Mud Acid	500	N/A	1.4	3400
2/3/1966	6069-6094	Mud Acid	1000	N/A	2.1	1800

2/66 - install pumping unit (Bethlehem 114)

log tops
 Yates 2800
 Queen 3710
 Glorieta 5967
 Paddock 6064

Glorieta Perforations
 2 SPF (9/17/64) 34 holes
 6069-78
 6086-94

Equipment Data as of 5/94
 199 jts 2 3/8" 4.7# J-55 Tubing EOT @ 6140'
 TAC @ 6015', SN @ 6140'
 2" x 1 1/4" x 22' rod pump
 57 7/8" & 187 - 3/4" rods

PBTD: 6192'
 TD: 6200'

7-7/8" Hole
 4 1/2" Casing: 6200' 9.5# & 10.5# J-55
 1332 sx cmt