

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company ATTN: Celeste Dale

3a. Address
 4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
 432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1,295 FNL & 2,615 FEL, Section 29, T-17-S, R-32-E, Unit Letter B

5. Lease Serial No.
 LC 060199A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 8920003410

8. Well Name and No.
 MCA Unit #277

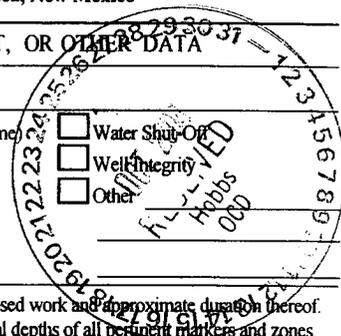
9. API Well No.
 30-025-23733

10. Field and Pool, or Exploratory Area
 Maljamar Grayburg-San Andres

11. County or Parish, State
 Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	



13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached wellbore diagram

09/28/04 MIRU Triple N rig #25 and plugging equipment.

09/29/04 Notified BLM & OCD. MIRU ND wellhead, NU BOP & enviro-vat. RIH w/ retrieving tool and tagged RBP @ 3,150'. Unable to latch onto RBP. POOH w/ tbg, changed retrieving tool and RIH, latched onto RBP and released. PUH 6', RBP stuck. RU cementer and circulated hole, unable to pull RBP. Circulated hole w/ mud, pumped 25 sx C cmt 3,150 - 2,895'. Perforated casing @ 2,100'. RIH w/ packer to 1,676'. Established rate of 1/4 BPM @ 1,300 psi and squeezed 50 sx C cmt 2,100 - 2,000', ISIP 1,000 psi. WOC and tagged cmt @ 2,000'. Perforated casing @ 1,100'. RIH w/ packer and squeezed 50 sx C cmt 1,100 - 1,000', ISIP 0 psi. SI well, SDFN.

09/30/04 Notified BLM & OCD. POOH w/ packer. Tagged cmt @ 1,000', PUH and perforated casing @ 800', POOH w/ wireline. RIH w/ packer to 372'. Loaded hole, set packer, established rate of 1/4 BPM @ 1,200 psi, and squeezed 50 sx C cmt 800 - 700', ISIP 200 psi. WOC 2 hrs and POOH w/ packer. Tagged cmt @ 690'. Perforated casing @ 400', POOH w/ wireline. ND BOP, NU wellhead, established circulation and circulated 100 sx C cmt 400' to surface. RDMO.

Cut off wellheads and anchors, installed dry hole marker. Leveled location.

Approved as to plugging of the well bore
 liability under bond is retained until
 surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

10/08/2004

2004 OCT 20 10:24 AM
 RECEIVED
 BUREAU OF LAND MANAGEMENT
 ROSWELL OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID F. GLASS Title _____ Date OCT 20 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

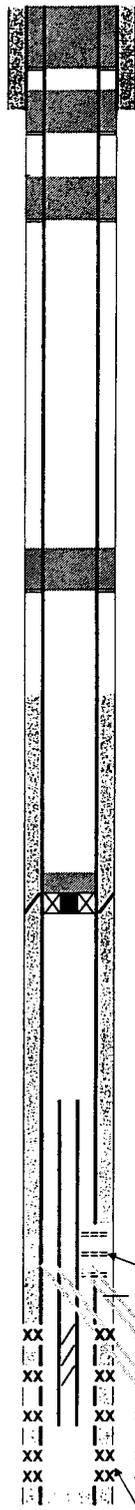
PLUGGED PLUGGED WELLBORE SKETCH

ConocoPhillips Company – Permian Basin Business Unit

Date: October 4, 2004

RKB @ _____
DF @ 3966'
GL @ 3955'

Subarea : Majamar
Lease & Well No. : MCA Unit No. 277
Legal Description : 1295' FNL & 2615' FEL, Sec. 29, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Majamar (Grayburg-San Andres)
Date Spudded : March 27, 1971 IPP: 4/27/71
API Number : 30-025-23733 12 BO, 174 BW, 0 Mcf
Status : PLUGGED 09/30/04



100 sx C cmt sqz'd 400' - surface

8-5/8" 20# csg @ 750' w/ 375 sx, circ.
50 sx C cmt sqz'd 800 - 690'
TAGGED

50 sx C cmt sqz'd 1,100 - 1,000'
TAGGED

50 sx C cmt sqz'd 2,100 - 2,000'
TAGGED

TOC 5-1/2" csg @ 2450'

25 sx C cmt on RBP 3,150 - 2,895'
unable to pull RBP, plug depth ok'd
per BLM

TOC (Liner) @ 3330'

Top 4-1/2" Liner @ 3583'

Whipstock @ 3780'

6th Zone G.B.
3716 3723 3741 3746 3757 3763
3766 3773 3779 3791 3797 3809

U 7th Zone S.A.
3765-3798
3871 3878 3885 3887 3895
3898 3920 3922

L 7th Zone S.A.
3941 3961 3963 3967 3970

9th Zone
3920-3970
4018 4018 4021 4027 4028 4029
4033 4036 4040 4042 4048 4051

PBTD: 4083'
OTD: 4075'
NTD: 4085'
5-1/2" 14# csg @ 4083'
Cmt/d w/300 sx
TOC @ 2450' (T.S.)

4-1/2" 10.23# K-55 Liner 3583' - 4085'
Cemented w/80 sx 50/50 POZ/Class C
TOC @ 3330'

9 jts 2-7/8" tubing collapsed in casing
Squeezed w/130 sx

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	4/71	Perf 3745-4033						
4018-4033	4/8/71	15% NE HCl						
4018-4033	4/8/71	1 drum United TH-763						
3963-3970	4/8/71	15% NE HCl						
	4/8/71	Communicated						
3920	4/8/71	Communicated						
3870-3970	4/9/71	Gelled Water						
	4/9/71	15% NEFE HCl						
3870-3970	4/9/71	Treat w/2 drums United TH-763						
3745-3798	4/9/71	15% NEFE HCl						
		Gelled Water						
	7/22/75	Tight spot @ 3765'						
	7/24/76	Casing collapsed @ 3765'						
		Left 11 joints 2-7/8" tbg stuck @ 3765'						
	11/28/78	well paraffined up						
	6/14/82	junk 105' over top perf						
	4/4/84	ran Temp Survey from Surface to 3720'						
		RA Tracer going out @ 1080'; 300' of salt section						
	12/2/88	Fish @ 3737', POOH w/18' of 2-7/8" tubing						
	12/9/88	Sqz casing; pmp 130 sx						
	12/12/88	DO cement 3555-3820						
		Set Whipstock @ 3780'; TD @ 4085'						
		Set 4-1/2" 10.23# liner 3583-4085', cmt w/80 sx						
		Perf L 7th Zone S.A. 4051'-4016'						
		Perf U 7th Zone S.A. 3922-3871						
		Perf 6th Zone GB 3809-3716						
4016-4051	12/29/88	15% NEFE HCl	900			100	2.0	
		Communicated to upper perfs						
3716-3970	1/3/89	Frac						
	12/7/94	SI - Obstruction @ 3150', pull tbg. Set RBP @ 3150.						
	1/3/95	Sundry Notice to T.A.						
	12/31/03	Evaluate for reactivation in Queen						
		BLM Sundry Notice expires 12/22/04						
	8/1/04	Prepare Application for Abandonment of Well						



ACTUAL PLUGGING PROCEDURE

- 1) 25 sx C cmt on RBP 3,150 - 2,895'
- 2) 50 sx C cmt sqz'd 2,100 - 2,000' TAGGED
- 3) 50 sx C cmt sqz'd 1,100 - 1,000' TAGGED
- 4) 50 sx C cmt sqz'd 800 - 690' TAGGED
- 5) 100 sx C cmt sqz'd 400' - surface