

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L6940
7. Lease Name or Unit Agreement Name Reeves State
8. Well Number 1
9. OGRID Number 162055
10. Pool name or Wildcat Reeves Pennsylvanian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection	
2. Name of Operator B C Development, L P	
3. Address of Operator P. O. Box 50820, Midland, Texas 79710	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3882.9' DF</u>	
<b>Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)</b> Pit Location: UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> Pit type <u>    </u> Depth to Groundwater <u>    </u> Distance from nearest fresh water well <u>    </u> Distance from nearest surface water <u>    </u> Below-grade Tank Location UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> ; feet from the <u>    </u> line and <u>    </u> feet from the <u>    </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
Please see attached plugging procedure.  
Approved as to plugging of the Well Bore.  
Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE: 10/21/2004

Type or print name Tami Wilber E-mail address: twilber@usaonline.net Telephone No. (432) 684-9696 ext 216

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE W/STAFF MANAGER DATE OCT 26 2004  
Conditions of approval, if any:

## MAYO MARRS CASING PULLING INC.

## BC OPERATING

Lease: REEVES STATE # 1

Project: P &amp; A -

JOB # 04-

10-04-04 (4)

MOVE TO LEASE - RAIN SHUT DOWN - DIG &amp; LINE PIT - MOVE IN STEEL PIT PER OCD RULE

10-05-04 (10)

RIG UP - WORK PUMP LOOSE - POOH WITH 92-1" RODS &amp; 110-7/8" RODS - CLOSE IN WELL

10-06-04 (11)

POOH WITH 230-7/8" RODS - TOTAL RODS 432 - NDWH - NUBOP - POOH WITH 53 STANDS - CLOSE IN WELL

10-07-04 (11)

POOH WITH 119 STANDS - CHANGE TO CS HYDRILL - SLIP ELEVATORS - POOH WITH 340 JOINTS 2 7/8" - RIH &amp; SET CIBP @ 10,680' - DUMP 35' (3 SXS) ON TOP - RIH WITH 50 STANDS - CLOSE IN WELL

10-08-04 (11)

RIH WITH TUBING TO 10,600' - CIR. 200# MUD - WELL WENT ON VACUUM - POOH &amp; SPOT 25 SXS @ 7500'-7300' - POOH &amp; SPOT 25 SXS @ 6800' - POOH TO 5800' - CLOSE IN WELL

10-11-04 (11)

RIH &amp; TAG @ 7000' - SPOT 25 SXS @ 6800' - POOH - WOC 4 HRS - RIH - NO TAG - SPOT 35 SXS @ 6800' - POOH - CLOSE IN WELL

10-12-04 (12)

RIH - NO TAG - SPOT 25 SXS @ 6800' - POOH - WOC - RIH &amp; TAG @ 6622' - POOH - NDWH - WELD ON PULL NIPPLE - CUT CASING @ 3842' - LAY DOWN 20 JOINTS 4 1/2" CASING - SHUT DOWN

10-13-04 (11)

LAY DOWN CASING - 90 JOINTS - RIH &amp; SPOT 50 SXS @ 3900' - POOH - WOC - RIH &amp; TAG @ 3712' - POOH &amp; SPOT 40 SXS @ 1925'-1825' - POOH &amp; SPOT 40 SXS @ 454' - POOH

10-14-04 (11)

RIH &amp; TAG @ 300' - POOH &amp; SPOT 10 SXS @ 30' TO SURFACE - RIG DOWN - CUT OFF WELLHEAD &amp; ANCHORS - INSTALL DRY HOLE MARKER - LEVEL PIT &amp; CELLAR - LOAD OUT CASING, RODS, WELLHEAD &amp; TUBING - MOVE OUT

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

BC DEVELOPMENT, LP

Lease: REEVES STATE # 1

Project: P & A - CEMENTING REPORT

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10-07-04 - SET CIBP @ 10,680' - DUMP 3 SXS ON TOP - 10,645'  
10-08-04 - SPOT 25 SXS @ 7500'-7300'  
10-08-04 - SPOT 25 SXS @ 6800'-7000' & TAG  
10-11-04 - SPOT 85 SXS @ 7000'-6622' & TAG  
10-12-04 - PULL 3842' OF 4 1/2" CASING  
10-13-04 - SPOT 50 SXS @ 3900'-3712' & TAG  
10-13-04 - SPOT 40 SXS @ 1925'-1825'  
10-13-04 - SPOT 40 SXS @ 454'-300' & TAG  
10-14-04 - SPOT 10 SXS @ 30' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD