

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28296
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 33786
7. Lease Name or Unit Agreement Name Peoples Security
8. Well Number 3
9. OGRID Number 227069
10. Pool name or Wildcat Scharb Bone Spring

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 10 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3826.1 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 53' Distance from nearest fresh water well Over 1000' Distance from nearest surface water Over 1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date is 11/1/04. Propose P&A as follows:

1. Notify NMOCD 24 hrs prior to beginning work.
2. Release packer & POH with tubing.
3. RIH with CIBP, set at 9100' plus 20 sx class H cement.
4. Fill casing between CIBP's with gel laden brine.
5. Set CIBP at 6800' plus 20' class H cement, 35' if dump bailed, 25 sx if pumped thru tubing.
6. Set CIBP at 6350' plus 20' class H cement.
7. Circulate casing with gel laden brine.
8. Set 25 sacks class C cement plug at 4100-4200'.
9. Spot top of salt plug (25 sack) from 1800' to 1700'.
10. Set 25 sack class C cement plug at 392-492', tag.
11. Set 25 sack class C cement plug surface to 100'.
12. Erect P&A marker and clean and restore location as required by NMOCD.



THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

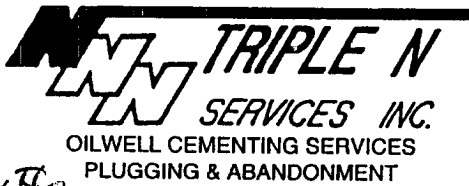
SIGNATURE Sammie Hodges TITLE Operations Foreman DATE 10/20/04

Type or print name Sammie Hodges
For State Use Only

E-mail address: Telephone No. 432/682-0595
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE DATE OCT 26 2004
Conditions of Approval (if any):

MOMENTUM ENERGY CORP.



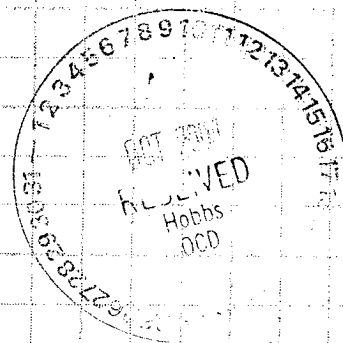
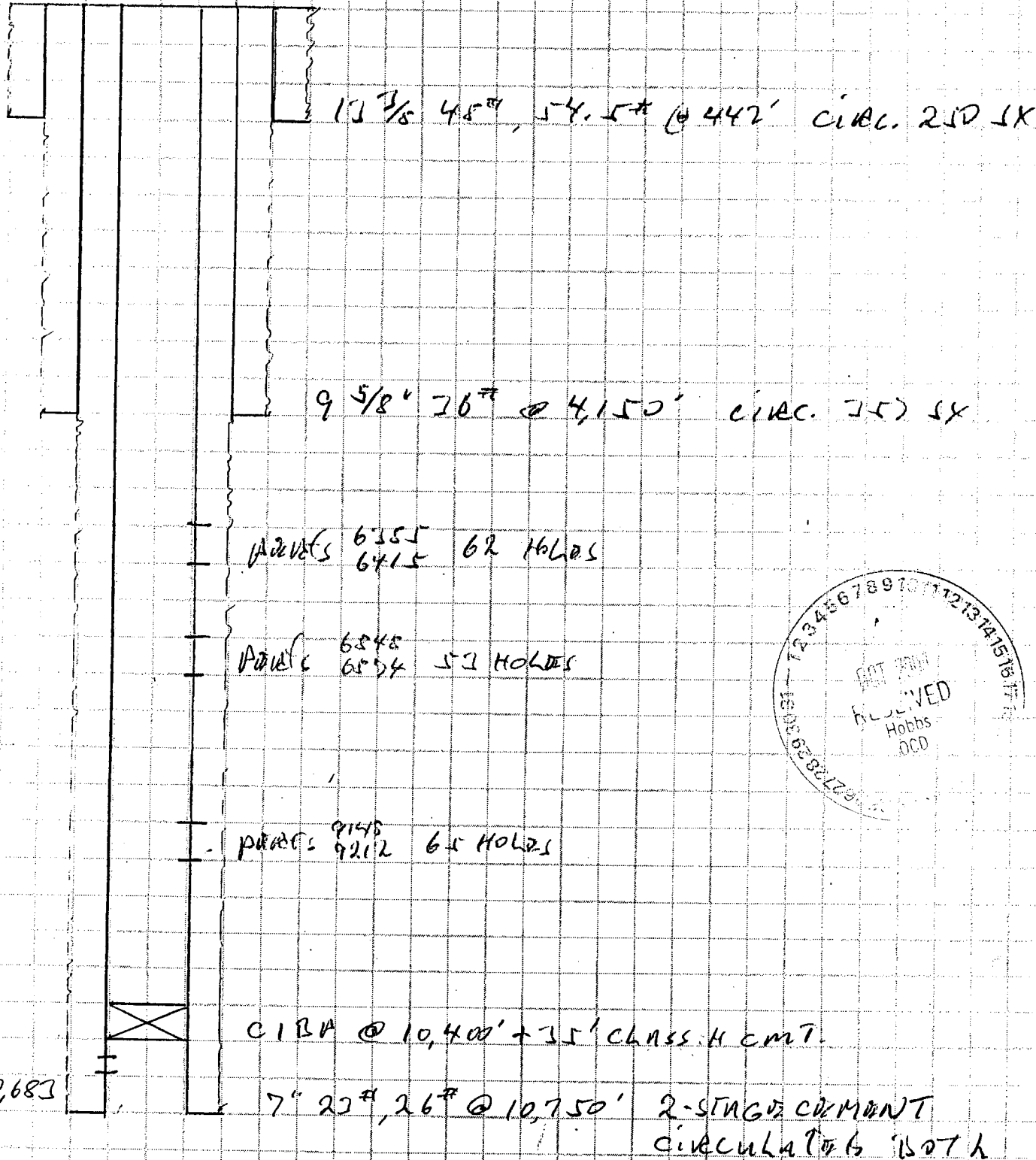
Subject ADOLPH'S SECURITY #3

(915) 570-0029

FAX (915) 687-0066

Date _____

EXISTING



PERF:
10,442-10,683

MOMENTUM ENERGY CO.



TRIPLE N
SERVICES INC.
OILWELL CEMENTING SERVICES
PLUGGING & ABANDONMENT

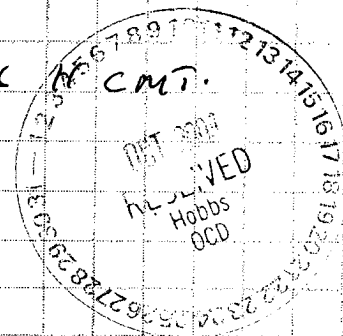
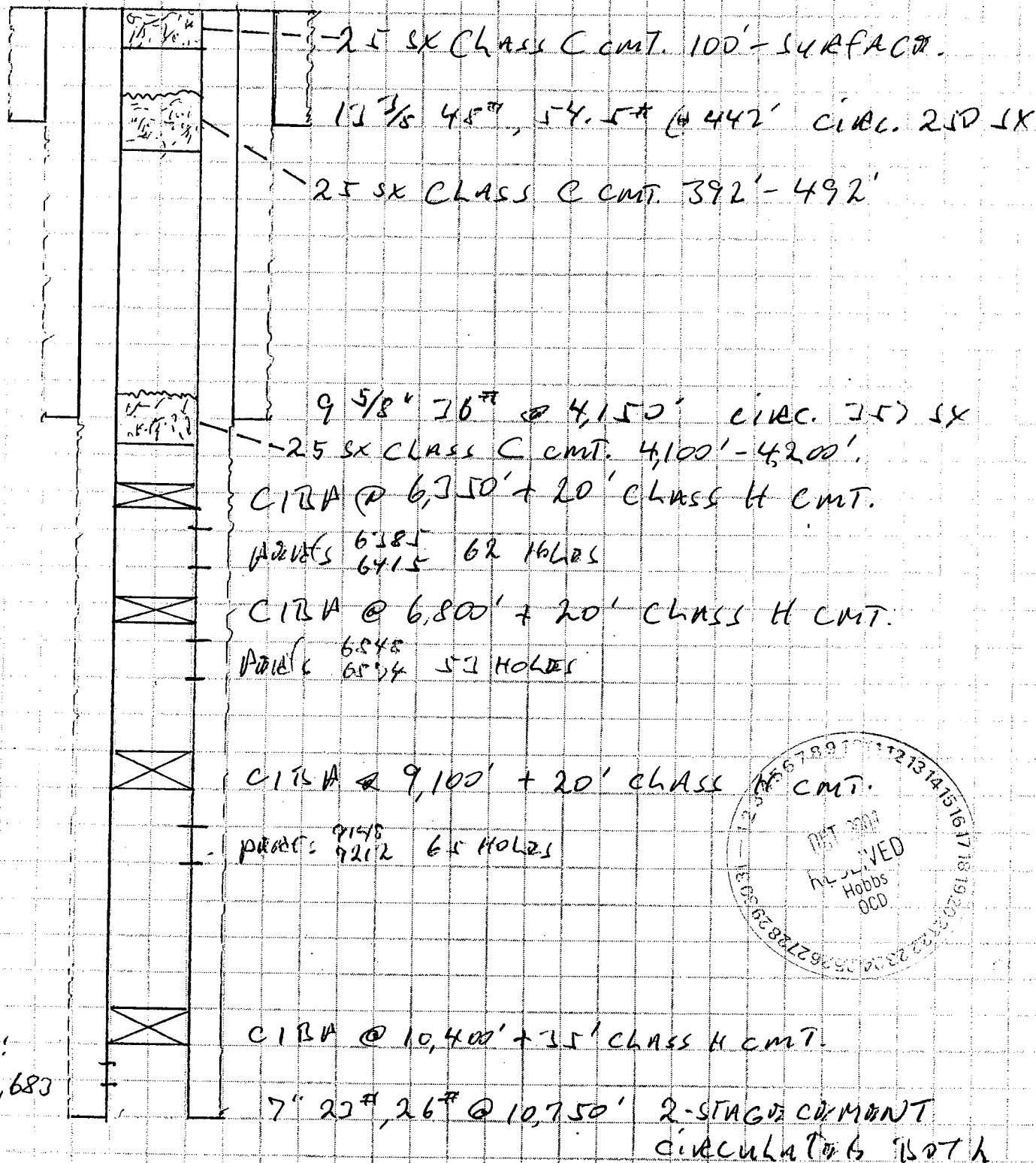
Subject ADOLPH'S SECURITY #3

(915) 570-0029

FAX (915) 687-0066

Date _____

PROPOSED



ADOLPH'S:
10,442 - 10,683