 4	Submit 3 Copies To Appropriate District Office		ate of New Mexico		Form C-103 May 27, 2004		
_	District I Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-28296			
	1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type of L		
	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 6. State Oil & Gas Le	FEE 🔯		
	1220 S. St. Francis Dr., Santa Fe, NM 87505			33786			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Un	it Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Peoples Security		
	1. Type of Well: Oil Well Gas Well Other				8. Well Number 3		
	2. Name of Operator  Momentum Energy Corporation				9. OGRID Number 227069		
	3. Address of Operator	Address of Operator			10. Pool name or Wildcat Scharb Bone Spring		
	P.O. Box 3398, Midland, TX 7970 4. Well Location						
Unit Letter B : 660 feet from theNorth line and1980 feet from theEast_						e East line	
	Section 10	Township		Range 35E	NMPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826.1 GR							
	Pit or Below-grade Tank Application .	or Closure 🗌			Parties to the Administration of the Control of the		
- 1		ater_53'_Distance from neare				ce water_Over 1000'	
l	Pit Liner Thickness: mil				nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUEN							
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OF					TERING CASING 🗌	
	TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐			CASING/CEMENT		AND A L	
	_				_	<b>—</b>	
-	OTHER:  13. Describe proposed or compared to the compared to t	oleted operations. (Clearly	state all r	OTHER:	d give pertinent dates, is	ncluding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including esting of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompletion.						of proposed completion	
	•				(S)		
	Estimated start date is 11/1/04. Propose P&A as follows:  1. Notify NMOCD 24 hrs prior to beginning work.  2. Release packer & POH with tubing.  3. RIH with CIBP, set at 9100' plus 20 sx class H cement.  4. Fill casing between CIBP's with gel laden brine.					and selling the	
						the Hopps	
	<ol> <li>Release packer &amp; POI</li> <li>RIH with CIBP, set at</li> </ol>					HOPED O	
3. RIH with CIBP, set at 9100' plus 20 sx class H cement.  4. Fill casing between CIBP's with gel laden brine.  5. Set CIBP at 6800' plus 20' class H cement, 35' if dump bailed, 25 sx if pumped thru tubing.  6. Set CIBP at 6350' plus 20' class H cement.  7. Circulate casing with gel laden brine.  8. Set 25 sacks class C cement plug at 4100-4200'.  9. Spot top of salt plug (25 sack) from 1800' to 1700'.  10. Set 25 sack class C cement plug at 392-492', tag.  11. Set 25 sack class C cement plug surface to 100'.  12. Erect P&A marker and clean and restore location as required by NMO  13. APPROVED							
						State STAN	
						July	
						. m. es - weig. Peril	
						E NOTIFIED 24	
						OK 1146 6-162	
	12. Elect I & A marker and	1 clean and restore rocation	us roqui	OG OF BE	VbbK@AEEs		
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
	SIGNATURE	~ Dollar T	TITLE	Operations Fore	manDAT	E10/20/04	
Type or print name Sammie Hodges E-mail address: Telephone No et 32/682-0595  For State Use Only  Control of the Control of th							
	For State Use Only	1,1-1	OC FIR	PPO IVER INFORMATION		OCT 2 6 2004	
	APPROVED BY: Hay (Conditions of Approval (if Jny):	1. Wmb 1	TITLE		D.	ATE	

MOMENTUM BOTH BY CORP. TRIPLE N

SERVICES INC.

OILWELL CEMENTING SERVICES
PLUGGING & ABANDONMENT

(915) E70 2000 Date FAX (915) 687-0066 EXITING 15 % 45" 54. 54 (442' CiRC. 250 1X 9 5/8" 76# @ 4150" circ. 75) sx Have(s 6415 62 16405 Pauls 6548 JI HOLDS paret: 9212 6 4 HOLDS C1BH @ 10,400'+35'Chass 4 cm7 PERCL: 10,442-10,683 7" 22#, 26# @ 10,750' 2-STUGO COMONT CIRCULATORS 15071

MOMENTUM TWEEGY COOP. ZN TRIPLE N Subject AROALIC SUCCERETY TO Date FAX (915) 687-0066 PROPOSES -2 I SX Chase Cont. 100'- SURFACO. 1278 459, 54, 5# (442' CiRC. 250 1X 2 + SX CLASS @ CMT. 392'-492' 9 5/8" 76# @ 4,150" circ. 25) sx -25 8x Class C cmt. 4,100'-4200' CIRP ( 6,750'+ 20'CLuss H CMT. Have 62 16625 C1754 @ 6,800' + 20' Chass H CMT. Parel 6848 JI HOLDS C176 # 9,100 + 20' Chase M' CMT. print: 9212 6 1 HOLZS PERTS! CIBA @ 10,400'+15'CLASS 4 CM7 10.442-10,683 7' 22#, 26# @ 10,750' 2-STAGO COMONT CIRCULATORS 150Th