	1	existence in the second second				
	New Mexico Oil (Conservation Divis	ion, District	: 1		
Press 21/0 5	12 V	5 N. French Drive				
Form 3160-5 (April 2004) UNITED STATES Hobbs, NM 88240 DEPARTMENT OF THE INTERIOR				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007		
BUREAU OF LAND MANAGEMENT			5. Lease Seri	•		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			6 If Indian	NM-62225 n, Allottee or Tribe Name		
abandoned w	ell. Use Form 3160 - 3 (APD) fo	or such proposals.				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				r CA/Agreement, Name and/or No.		
I. Type of Well		8. Well Na	Diamond "34" Federal			
2. Name of Operator EOG Resources, Inc			9. API We	3		
3a Address P.O. Box 2267, Mi	one No. (include area code) 561-8600	30-025-33351				
4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area West Triste Draw Delaware			
Unit Letter N, 660 FSL, 198 Section 34, Township 23-S,		11. County	or Parish, State			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize Deep		n (Start/Resume)	Water Shut-Off		
Notice of Intent		ure Treat Reclamati		Well Integrity		
Subsequent Report		Construction Recomple and Abandon Temporar	ily Abandon	Other		
Final Abandonment Notice	Convert to Injection Plug		•			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new inflowal, afforth 700 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation takes been completed, and the operator has determined that the site is ready for final inspection.) 1. Notified BLM 24 hrs prior to MI and RU. 2. Set 5 1/2" CIBP at 7400, spot 25sx, plug from 7400-7200 (Delaware). 3. Displace hole with MLF, 9.5# Brine w/12.5# gel P/BBL. 4. Spot 25sx, plug from 6100-5900 (Cherry Canyon). 5. Spot 45sx, plug from 6100-5900 (Cherry Canyon). 5. Spot 45sx, plug from 6100-600 (Rustler, 8 5/8 Shoe) WOC Tag at 4574. 6. Perf 5 1/2" csg at 2550, sqz 35sx cmt, WOC Tag at 2371. 7. Perf 5 1/2" csg at 700, Circ cmt to Surf w/150sx via 5 1/2 x 8 5/8 csg ann leaving 5 1/2 csg full of cmt from 700-Surf, WOC Tag at Surf. 8. Spot 80sx, plug from 700-400 (13 3/8 Shoe) WOC Tag. 9. Install dry hole marker and move off 10-11-04. ADPPROVED						
				OCT 19 2004		
 I hereby certify that the foregoing the second secon	going is true and correct		<u>\</u>			
Jimmy Bagley	· · ·	Title	Consultant	GARY GOURLEY PETROLEUM ENGINEER		
Signature	Ela-	Date	10/11/2004			
	THIS SPACE FOR FEDER	AL OR STATE OFF	ICE USE			
Approved by		Title	D	Date		
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	oct lease Office					
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a crime for ent statements or representations as to anym	any person knowingly and will natter within its jurisdiction.	Ifully to make to any	department or agency of the United		
(Instructions on page 2)						

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