Form 3160-5 (August 1999)

UNITED STATES N.M. Oil Cons. Division DEPARTMENT OF THE INTERIOR N. Eronch Dr. BUREAU OF LAND MANAGEOES N. French Dr.

SUNDRY NOTICES AND REPORTED BY BUILD 88240

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Lease Serial No.	
LC029489A	
20020 100/1	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRE	PLICATE - Other instru	ictions on r	everse side		7. If Unit o	_	ment, Nam	e and/or No.
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.			
2. Name of Operator Latigo Petroleum					Central Corbin Queen Unit #106 9. API Well No.			
3a. Address 3b. Phone N			0. (include area	a code)	30-025-36870			
4.15 W. Wall, Suite 1900 Midland TX 79701 (432)684- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FNL & 1300' FEL Unit A, Sec 9 - T18S - R33E			4293		10. Field and Pool, or Exploratory Area Corbin Queen Central			
				11. County Lea NM				
12. CHECK AF	PROPRIATE BOX(ES) TO	O INDICATE	NATURE C	OF NOTICE, RE	PORT, O	R OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture T		Production (Starta Reclamation	Resume)	□ Well	Shut-Off	-i
X Subsequent Report	Casing Repair Change Plans	☐ New Cons☐ Plug and A		Recomplete Temporarily Abar	ndon	X Other	Run ca	sing
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Disposal				
Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read Drill 7-7/8" hole to 4310'. (of 5.5" 15.5# J-55, casing 8, 10, 12, 89, 90, 91, 93, 90.25 lbs/sack Celloflake. Metasilicate + 2% salt + 0 sx. Bumped plug. RD BJ.	Circulate and condition ho set @ 4,310'. Float Colla 95, & 100. RU and circ. R Mixed @ 11.9 ppg, slurry .3% CD-32 + 0.1% SMS. ND BOP's. Cut -off casi	vide the Bond Non results in a mule filed only after ole, POH and ar @ 4,267'. U BJ & cmt'o yield 2.37 c	o. on file with B Itiple completion all requirements d LD drill str Ran 15 cer d with: Lead f/sk, water 1	LM/BIA. Required n or recompletion in s, including reclama ing. RU casing ntralizers, on jod: 1: 1,350 sx 50: 13.52 gps. Tai	d subsequent in a new internation, have be grew and pints (from 50 Poz "Cli: 255 sx (move) 22	reports shall val, a Form is een complete d ran: 102 n bottom) C" + 5% S Class "C"	be filed w 3160-4 shaled, and the 2 joints (4 #1, 2, 3 Sodium C + 0.1%	ithin 30 days I be filed once operator has 4313.61') , 4, 5, 6, Chloride + Sodium
 I hereby certify that the foregon Name (Printed/Typed) Joe N. Clement 	ing is true and correct		Title	-	0		A	\leq
Signature V			Sr. Operations Enginee Date			<u> 서울</u> _	फ (
	1 Clement		10/20/2004		***	<u> </u>	SAME PROPERTY.	
ACCUPTED	FOR RECOKU	OR FEDERA		OFFICE USE	т -			
Approved by (ORIG. SGD	IDAMOR GLASS		Title		1	Date		
Conditions of approval, if any are certify that the applicant holds legal which would entitle the applicant to	attached Approval of this notice of equitable title to those rights conduct operations thereon	e does not warra	ont or Office					