	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	077 001/0771/1 7701/ 77701/	30-025-06694
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 67303	6. State Oil & Gas Lease No.
87505	CORO AND DEPONDE ON WITH A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name D.C. Hardy
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 5
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat
Tulsa, Oklahoma 74136-4224		Paddock
4. Well Location	1-2	
Unit Letter P :	760feet from theSouth line and	760 feet from the East line
Section 20	Township 21S Range 37E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, 3496' DF	etc.)
Pit or Below-grade Tank Application 0	r Closure 🗌	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. RAND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB □
OTHER:	OTHER: Reco	mplete to Paddock
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details	and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
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