

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-06694
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name D.C. Hardy	
8. Well Number	5
9. OGRID Number	873
10. Pool name or Wildcat Paddock	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3496' DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ R AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Recomplete to Paddock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 100 bbl steel tank with open top was used for this procedure.

5/12-5/18/04 MIRUSU, NU BOP. Unable to release packer. Fish and jar on packer. Unable to get loose. Top of packer @ 5811'.

5/19/04 Perforate Paddock w/ 2 JSPF @ 5320 - 5340'. Set RBP @ 5500'. Test to 1000 psi. Pull up to 5265' & set packer.  
Cover RBP w/ 2 sx of sand.

5/20-5/21/04 Acidize w/ 1500 gals 15% HCL. Release packer.

5/25/04 Set pkr @ 5265'

5/26/04 Frac w/ 54,666 gals gel & 78,950# 20/40 sand in formation when it screened out.

5/27/04-5/28/04 Release pkr & circ. well clean.

6/1-6/7/04 Leave RCIBP @ 5500' & run submersible pump.

9/9-9/14/04 POOH w/ sub equip. Tag top of RCIBP. Stuck @ 5400'. Work up and down. RIH w/ retrieving head & retrieve RCIBP. POOH. RIH w/ CIBP set @ 5500'.

9/15-9/16/04 RIH w/ prod tbg. Land SN @ 5410'. Set pmp unit & put well on prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kara Coday TITLE Sr. Engineering Technician DATE 10/19/2004

Type or print name Kara Coday

E-mail address: kara.coday@apachecorp.com Telephone No. (918)491-4957

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 26 2004

Conditions of Approval (if any):

2A Blinbry Gas