District I

District II

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

DISTRICT IV			-				•			DINLIFOR	
1220 South St. Fran	ncis Dr.,	Santa Fe, NM 8750			DIE AND AUGUS						
Operator Name and Add	ress	<u>l.</u>	REQUEST FOR A	LLOWA	BLE AND AUTH	IORIZA		GRID Number			
		D A TION					ľ				
APACHE C			n		3 p				000873		
		E, SUITE 1500			Reason				n for Filing Code / Effective Date		
TULSA, OKLAHOMA 74136-4224					³ Pool Name				RC - 09/16/04 I° Pool Code		
	:04				Paddock						
30-025-066 Property Code	94	···			* Property Name				49210 Well Number		
16815				-					wen Number		
II.	10 Sur	face Location		<u>D,C.</u>	D.C. HARDY						
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	h line Fac	t from the	East/West line	Country	
P	20	·	I -	Lot. Ital	1 1		1			County	
Р		tom Hole Loca	37E		760 SOUTH			760	<u> EAST</u>	Lea	
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	line Eas	t from the	East/West line	County	
0.01.00.00	Section	Township	Tamige	Lot. Itali	l'est nom une	NOI GE SOUL	Tee	t nom ale	East West file	County	
12 Lse Code	13 Proc	lucing Method Code	14 Gas Connection D	ate I ¹⁵ C-	129 Permit Number		16 C-129 Effective Dat	- 1	17 C-129 Expiration	n Date	
Р		Þ	9/16/2004					Ĭ	C 125 Expirate	J. Duit	
III. Oil and Gas	Transr	orters	1. 2/10/2004	——							
18 Transporter			orter Name		²⁰ POD	21 O/G		²² pop 11	STD Leasting		
OGRID			Address			0/0		²² POD ULSTR Location and Description			
015694	Navaio	Refining Com	pany		2479110 O Unit P, Sec. 20, T-21S, R-37E						
	P O Bo		. •				D C Hardy Ba				
			00210				D C Hardy Ba	illery			
		, New Mexico			1000						
024650	Dyneg	y Midstream Se	rvices Ltd		2479130	G	Unit P, Sec. 2	0, T-21S,	R-37E]	
and the second	6 Desta Drive, Suite 3300						Unit P, Sec. 20, T-21S, R-37E D C Hardy Battery One of the second secon				
Midland, Texas 79705					-				13141576		
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IV Droduged W	Inton							/ 6.5		్లు/	
IV. Produced W	aler		24					10		- 37	
	, , .	. D. C	24 POD ULSTR Lo					/	10.	299/	
2479150 V. Well Comp	IUni Istian F	t P. Sec. 20, 1-	21S, R-37E, DC	Hardy	Battery				€08 82 82	30	
2º Spud Date	letion L	Ready Date			28 PBTD		7/5				
6/28/56		9/16/04	6400'			1	29 Perforations				
31 Hole Size		9/10/04			EENNI		5220 5240		³⁰ DHC, M	١ ا	
		32 Casina &			5500'		5320 - 5340	14.0			
			Tubing Size		33 Depth Set	<u> </u>		³⁴ Sac	ks Cernent		
	18"	13-3	Tubing Size		33 Depth Set 380		400 sx, Circ.		ks Cement		
	11"	13-3 8-5	2 Tubing Size 3/8" 5/8"		33 Depth Set 380 2890		400 sx, Circ. 1200 sx, TOC	@ 500' (ks Cement		
	11"	13-3 8-5 5-1	2 Tubing Size 3/8" 5/8" 1/2"		380 2890 6399		400 sx, Circ.	@ 500' (ks Cement		
7-7	11" 7/8"	13-3 8-5 5-1	2 Tubing Size 3/8" 5/8"		33 Depth Set 380 2890		400 sx, Circ. 1200 sx, TOC	@ 500' (ks Cement		
7-7 VI. Well Test D	11" 7/8"	13-3 8-5 5-1 2-3	2 Tubing Size 3/8" 5/8" 1/2" 3/8"		380 2890 6399 5410		400 sx, Circ. 1200 sx, TOC 800 sx, TOC	@ 500' (TS)		
7-7 VI. Well Test D 35 Date New Oil	11" 7/8"	13-3 8-5 5-1 2-3 6 Gas Delivery Date	7 Test Date		380 2890 6399		400 sx, Circ. 1200 sx, TOC	@ 500' (ks Cement		
7-7 VI. Well Test D 35 Date New Oil 9/16/04	11" 7/8"	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04	2 Tubing Size 3/8" 5/8" 1/2" 3/8" 1/2" 3/8" 1/2" 2/7 Test Date 9/27/04		380 2890 6399 5410		400 sx, Circ. 1200 sx, TOC 800 sx, TOC	@ 500' (TS) TS) Csg. Presse	ure	
7-7 VI. Well Test D 35 Date New Oil	11" 7/8"	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04	Tubing Size 3/8" 5/8" 1/2" 3/8" 3/Test Date 9/27/04 3/Water		380 2890 6399 5410		400 sx, Circ. 1200 sx, TOC 800 sx, TOC	@ 500' (TS)	ure	
7-7 VI. Well Test D 33 Date New Oil 9/16/04 44 Choke Size	11" 7/8" Data	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04 6 Gas Delivery Date	Tubing Size 3/8" 5/8" 1/2" 3/8" Test Date 9/27/04 3 Water 91		380 2890 6399 5410		400 sx, Circ. 1200 sx, TOC 800 sx, TOC (<u>@ 500' (</u> <u>@ 2780' (</u>	ks Cement TS) TS) **** Csg. Presst **** Test Metho	ure	
7-7 VI. Well Test D 35 Date New Oil 9/16/04 41 Choke Size	11" 7/8" Data the rules of	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04 4 Oil 3 the Oil Conservation Div	Tubing Size 3/8" 5/8" 1/2" 3/8" Test Date 9/27/04 43 Water 91 ision have been complied		380 2890 6399 5410	OIL	400 sx, Circ. 1200 sx, TOC 800 sx, TOC (<u>@ 500' (</u> <u>@ 2780' (</u>	ks Cement TS) TS) **** Csg. Presst **** Test Metho	ure	
7-7 VI. Well Test D 33 Date New Oil 9/16/04 44 Choke Size	11" 7/8" Data the rules of	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04 4 Oil 3 the Oil Conservation Div	Tubing Size 3/8" 5/8" 1/2" 3/8" Test Date 9/27/04 43 Water 91 ision have been complied		380 2890 6399 5410	OIL	400 sx, Circ. 1200 sx, TOC 800 sx, TOC	<u>@ 500' (</u> <u>@ 2780' (</u>	ks Cement TS) TS) **** Csg. Presst **** Test Metho	ure	
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7-7 VI. Well Test D 33 Date New Oil 9/16/04 41 Choke Size 47 I hereby certify that with and that the informat	11" 7/8" Data the rules of	13-3 8-5 5-1 2-3 6 Gas Delivery Date 9/16/04 4 Oil 3 the Oil Conservation Div	Tubing Size 3/8" 5/8" 1/2" 3/8" Test Date 9/27/04 43 Water 91 ision have been complied	Apple	380 2890 6399 5410 38 Test Length 44 Gas 14	OIL	400 sx, Circ. 1200 sx, TOC 800 sx, TOC (<u>@ 500' (</u> <u>@ 2780' (</u>	ks Cement TS) TS) **** Csg. Presst **** Test Metho	ure	
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