Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wither als and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36792
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bourdon
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 003
Name of Operator Chesapeake	Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P. O. Box	11050	10. Pool name or Wildcat
4. Well Location	TX 79702-8050	D-K;ABO 15200
Unit Letter I: 1980 feet from the South line and 660 feet from the East line		
Section 18	Township 20S Range 39E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3541 GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB
OTHER:	OTHER:Perf/Acid	Frac X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9-12-04 Release McVay Drilling rig #4 @ 3:00 p.m. on 9-11-04.		
9-21-04 Spot 500 gals 2% NeFe double inhibited acid @ 7,568'. Logged well CBL/VDL/GR/CCL. TOC @ 1,480'. Spot 500 gals 2% NeFe double inhibited acid @ 7,568'.		
9-22-04 Perforated Abo 7,554 - 7,558 @ 4 jspf, 17 holes, 90deg phased, RD. MIRU Cudd, acidize Abo w/1,000 gals 15% NeFe		
reverse spot acid into tbg. Began swab. 9-24-04 Swab dry. Perforate Abo 7,483' - 7,487', 7,492' - 7,509' @ 4 jspf, 86 holes, 90 deg. phased. RIH w/240 its: tbg. RBP and		
CS1 pkr to $7,343$, set KBP, test to 4000 #.		
9-25-04 Acidize Abo w/4,000 gals 15% NeFe, RIH w/10 jts., spot 250 gals acid @ 7,508', POOH w/53ts. rev. spot acid into the cST pkr @ 7,376', press up backside to 2000#, start pmpg 2% KCL, break formation @ 4330#. Start acid, drop 129 ball sealers @ 5		
balls per 3.2 bols. Swabbing		
9-3-004 Swab dry. MIRU Cudd, Acidize Middle Abo w/10,000 gals 20% Ultragel. Swabbing 10-05-04 Perforate Upper Abo 7,318' - 7,326', 7330' - 7,333, 7,351 - 7,358 @ 4 jspf, 75 holes 90 deg phased.		
10-06-04 Acidized Upper Abo w/4,000 gals 15% NeFe HCL. Swabbing		
10-08-04 Acidize upper ABO perfs 7,318 - 7,358 w/10,000 gals 20% Ultragel. Swabbing 10-13-04 RIH w/2 1/2" x 1 1/2 x 30' RHBM pump. Began pumping.		
10-13-04 KIH W/2 1/2 X 1 1/2 X 30	KHBM pump. Began pumping.	130 130 N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to MOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE SIGNATURE	OF MOTITLE Regulatory Analyst	DATE 10/14/2004
Type or print name Brenda Coffmat For State Use Only	E-mail address:bcoffman@chl	Telephone No. (432)685-4310 OCT 2 6 2004
Conditions of Approval (if any):	TITLE PETROLEUM EN	GINEER DATE