

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36793
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Bourdon "18"
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 18 Township 20S Range 39E NMPM County Lea		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat D-K;ABO 15200
Pit type Drilling Depth to Groundwater 100+ Distance from nearest fresh water well NA Distance from nearest surface water 1980 Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:Perf/Acid ☒

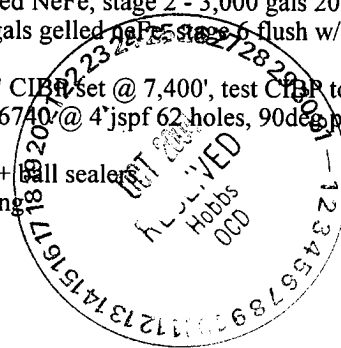
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-30-04 MIRU Cudd, acidize Abo w/10,000 gals 20% Ultragel, stage 1 - 1,500 gals 20% gelled NeFe, stage 2 - 3,000 gals 20% Ultragel, stage 3 1,000 gals gelled neFe, stage 4, 4,000 gals 20% Ultragel 6700, stage 5, 500 gals gelled neFe stage 6 flush w/80 bbls. Swabbing

10-5-04 Release Arrow Set pkr. POOH w/231 jts. 2 7/8" tbg. MIRU Gray WL, RIH w/5 1/2" CIPR Set @ 7,400', test CIPR to 2000#. Dumped 20' cmt on top. PU 4" csg. guns, RIH, perforate Tubb 6,647 - 6,652, 6703 - 6740 @ 4" jsfp 62 holes, 90deg phased. POOH w/WL, RD. RIH w/ 5 1/2" CST pkr and 206 jts. tbg. SDFN

10-6-04 MIRU Cudd, acidize Tubb w/2,000 gals 15% NeFe. Spot 250 gals 15% NeFe HCL + ball sealers

10-8-04 MIRU Cudd acidize Tubb 6,647 - 6,740' w/10,000 gals 20% Ultragel. Began swabbing



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 10/14/2004

Type or print name Brenda Coffman

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Telephone No. (432)685-4310

For State Use Only

APPROVED BY:

*Paul G. [Signature]*

TITLE

PETROLEUM ENGINEER

DATE

OCT 26 2004

Conditions of Approval (if any):