

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7990
7. Lease Name or Unit Agreement Name: OPL Twin Berry State
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4057'
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>A</u> : <u>820</u> feet from the <u>north</u> line and <u>680</u> feet from the <u>east</u> line Section <u>8</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: Amend casing program <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/2/04

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Paul G. Hays TITLE PETROLEUM ENGINEER DATE OCT 26 2004

Conditions of Approval, if any:

Attachment C-103

OPL Twin Berry State #1

820 FNL 680 FEL A SEC 8 T18S R34E Lea County, NM

State Lease No. E-7990

ORIGINALLY APPROVED

CASING: Production: 5-1/2" OD 17# P110 LT&C new casing from 0-13700'
8-3/4" hole

CEMENT: Production - Cement with 1200sx 15:61:11 POZ/C/CSE with .5% FL-52
+ .5% FL-25 + 8#/sx Gilsonite followed by 200sx C1 C with .7%
FL-25. Estimated top of cement is 7500'.

PROPOSED

CASING: Production: 7" OD 26# L80 LT&C new casing from 0-11800'
8-3/4" hole

Liner: 4-1/2" OD 11.6# P110 LT&C casing from 11600-13700'
6-1/4" hole

CEMENT: Production - Cement with 400sx Super H w/ .5% HR-344 + .4% CFR-3 +
5#/sx Gilsonite + 1#/sx salt + .2% HR-7.
Estimated top of cement is 7500'.

Liner - Cement with 180sx Super H w/ .5% HR-344 + .4% CFR-3 + 5#/sx
Gilsonite + 1#/sx salt + .2% HR-7. Estimated top of cement is 11600'.