Omce	e of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	rals and Natural Resources	May 27, 2004 WELL API NO. 30-025-36866
1501 11. Grand 1110., 1 110014, 1 1111 00210		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	a Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Ruth 20
PROPOSALS.)  1. Type of Well: Oil Well		8. Well Number 002
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		10. Pool name or Wildcat  Lovington;Upper Penn, West 40750
4. Well Location		
Unit Letter D: 523 feet from the North line and 841 feet from the West line		
Section 20 Township 16S Range 36E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940 GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMP	DON	ILLING OPNS. 🖾 P AND A
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10-02-04 Spud 17 1/2" surface hole @ 1:30 p.m. 10-03-04 Ran 10 jts. 13 3/8" 48# H-40 STC csg. set @ 450'. Cmt'd w/300 sx Cl. C + additives, tail in w/150 sx Cl. C + additives.  Cmt. circulated to surface. WOC 24 hrs. 10-04-04 Tested to 500# - ok. 10-10-04 In 11" hole, ran 95 jts. 8 5/8" 32# J-55 LTC csg set @ 4,350'. Cmt'd w/1,400 sx 25 65 Poz C + additives. Tail in w/200 sx Premium Plus + additives. Circulated to surface.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Stenda John	TITLE Regulatory Analyst	DATE 10/14/2004
Type or print name Brenda Coffman  For State Use Only	E-mail address: bcoffman@c	hkenergy.com Telephone No. (432)685-4310
APPROVED BY:	TITLE	IN ENGINEER DATE OCT 2 6 2004

Conditions of Approval (if any):