Operator	This form is <u>not</u> to used for reportin backer leakage te n Southeast New	g sts Mexico	NORTHWEST	ICO OIL CONSI NEW MEXICO F	ACKER I	LEAK	AGE TEST	Page Revised June 10, 200 Well
Name of Reservoir or Pool Type of Prod. (Dil or Gas) Method of Prod. (Flow or Art. Lift) Prod. Medium (Tog. Or Csg. (Dower Completion ChACRA GAS Flow Tbg Lower DAKotA GAS Flow Tbg Completion DAKotA GAS Flow Tbg Pre-Flow Shut-In Pressure Data Upper Hour, Date, Shut-In Length of Time Shut-In SI Press. Psig Stabilized? (Yes or Completion 9-1/2-04 3 DAys 24/0 yes yes Lower Hour, Date, Shut-In Length of Time Shut-In SI Press. Psig Stabilized? (Yes or Completion 9-1/2-04 3 DAys 4/30 yes yes Completion 9-1/2-04 Zone producing (Upper or Lower): Cower yes Commenced at (hour, date)* 9.1/5.04 Zone Remarks 9.10.000 Yes Gildeon Since* Upper Compl. Lower Compl. Temp. Remarks 9/16.04 1 DAy 24/0 1/50 6 8 9.17.00 9.19.49 9/17.09 2 DAy 2 DAy <th>Operator</th> <th>Dominic</th> <th>N Exp.</th> <th>+ Prod.</th> <th>Lea</th> <th>se Nar</th> <th>ne <u>Federn</u></th> <th>well No. 6-3.</th>	Operator	Dominic	N Exp.	+ Prod.	Lea	se Nar	ne <u>Federn</u>	well No. 6-3.
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NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

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completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on awell during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days."

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in case of a gas well and 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least, one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 11-16-98, with all deadweight pressures indicated thereon as well as the flowing