

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32352	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
8. Well Number 204A	
9. OGRID Number 217817	
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

4. Well Location  
Unit Letter C : 794 feet from the North line and 1931 feet from the West line  
Section 36 Township 32N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6521 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: pit closure extension ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests approval to TA this well and request an extension of time to accomplish closure of the pit as per the attached proposal. *Not approve See conditions below*



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Deborah Marberry* TITLE REGULATORY ANALYST DATE 10/14/2004

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832) 486-2326

For State Use Only

APPROVED BY: *SS. J* TITLE SUPERVISOR DISTRICT #3 DATE OCT 15 2004

Conditions of Approval (if any): *Pit extension closure extension will be required after 1/10/05 unless it is used again*



October 1, 2004

Subject: Notice of Intent to Temporarily Abandon  
and Request for Extension of Time to Accomplish Closure of the Pit

Well: San Juan 32-7 # 204A  
API # 30-045-32352  
APD: State of New Mexico

**Background:**

This well was spudded on July 6, 2004 with one of our topsetting rigs. 9-5/8" surface casing was set at 230' and was cemented to surface. 7" intermediate casing was set at 3103' and was cemented to surface. The fluid that was used to displace the wiper plug on the 7" intermediate cement job was fresh water – and this fluid (fresh water) was left inside the 7" intermediate casing. The topsetting rig was released from and moved off of the location on July 10, 2004. After the topsetting rig was moved off, a tubing head was installed on the wellhead and a trashcap was installed to cover the bore of the tubing head. A schematic of the current topset condition of the well is attached.

The coal interval for this well has not yet been drilled – and we have not drilled out of the 7" intermediate casing shoe. We plan to move a cavitation rig to this well on approximately December 14, 2004 to drillout of the 7" casing, drill to approved total depth, and complete the well per the approved APD. We estimate that our cavitation and completion operations on this well will be completed by January 10, 2005.

Therefore, we estimate that this well will be completed approximately 176 days from the time the topsetting rig was released from the location.

Per NMOCD rule 19.15.4.201, B, 1: A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with NMOCD rules within ninety (90) days after a sixty (60) day period following suspension of drilling operations.

**Proposal:**

Therefore, we propose to Temporarily Abandon this well – just long enough to allow us to complete the planned course of work in the timeframe described above. Our proposed procedure is as follows.

1. We will obtain approval from NMOCD prior to conducting the proposed work.
2. If the work is approved, we will give NMOCD 24 hrs notice prior to conducting the work as follows:
  - a. We will install an adapter flange and valve on the tubing head. The adapter flange will be rated to 3000 psi working pressure or higher, and the valve will be rated to 2000 psi working pressure or higher.
  - b. We will fill the wellhead and test lines with water and verify that the well is full of water.
  - c. We will test the 7" casing to a minimum of 500 psi for 30 minutes with less than 10 percent loss or gain in pressure. We will record this test on a chart recorder as follows:
    - The chart recorder will have a maximum of 1000 psi spring and maximum 2 hr clock.
    - We will chart the test from zero, to test pressure, through the hold period, and back to zero.

3. After completion of the test described above, we will submit to NMOCD a REQUEST FOR TEMPORARY ABANDONMENT. We will include the pressure test chart described above with this request.
4. If TEMPORARY ABANDONMENT is approved, prior to the expiration of the approved temporary abandonment period, we will submit a plan for returning the well to beneficial use. This plan will be, as mentioned above, to drillout of the 7" casing, drill to approved total depth, and complete the well per the approved APD.

**Request for Extension of Time to Accomplish Closure to the Pit:**

We also would like to request an extension of time to accomplish closure of the pit in order to allow us to use the pit for cavitation and completion of this well as described above during the time of approximately December 14, 2004 – January 10, 2005.

**Reasons for Request:**

Because this well is not in a deer / elk wintering habit winter closure area, performing the cavitation and completion on this well during the deer / elk habitat winter closure period allows us to optimize our cavitation rig schedule for the year. The early topsetting of this well was done in order to optimize our topsetting rig schedule.

**Contact for Additional Information:**

For additional information, contact Steven O. Moore, Drilling Engineer, ConocoPhillips Company; Phone (832) 486-2459, email [Steven.O.Moore@conocophillips.com](mailto:Steven.O.Moore@conocophillips.com).

**TOPSET WELL SCHEMATIC**Well Name: San Juan 32-7 #204AAPI #: 30-045-32352Location: 794' FNL & 1931' FWLSec. 36 - T32N - R7WSan Juan County, NMElevation: 6521' GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 6-Jul-04Release Drl Rig: 10-Jul-04**Surface Casing**Date set: 7-Jul-04☒ New  
☐ UsedSize 9 5/8 inSet at 230 ft # Jnts: 5Wt. 32.3 ppf Grade H-40Hole Size 12 1/4 in Conn STCExcess Cmt 125 %T.O.C. SURFACECsg Shoe 230 ftTD of 12-1/4" hole 240 ftNotified BLM @ NA hrs on NANotified NMOCD @ 20:20 hrs on 05-Jul-04**Intermediate Casing**Date set: 9-Jul-04☒ New  
☐ UsedSize 7 in 72 jtsSet at 3103 ft 0 pupsWt. 20 ppf Grade J-55Hole Size 8 3/4 in Conn STCExcess Cmt 160 % Top of Float Collar 3058 ftT.O.C. SURFACE Bottom of Casing Shoe 3103 ftPup @ ft TD of 8-3/4" Hole 3104 ftPup @ ftNotified BLM @ NA hrs on NANotified NMOCD @ 16:15 hrs on 08-Jul-04

Fluid inside 7" intermediate casing is Fresh Water.

Trashcap

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Cement**Date cmt'd: 7-Jul-04Lead : 150 sx Class A Cement+ 3% Calcium Chloride+ 0.25 lb/sx Flocele1.21 cuft/sx, 181 cuft slurry at 15.6 ppgDisplacement: 16.0 bbls fresh wtrBumped Plug at: 05:10 hrs w/ 450 psiFinal Circ Press: 90 psiReturns during job: YESCMT Returns to surface: 15 bblsFloats Held: No floats usedW.O.C. for 4.00 hrs (plug bump to start NU BOP)W.O.C. for 8.00 hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: 9-Jul-04Lead : 360 sx Class A Cement+ 3% Econolite+ 10 lb/sx Gilsonite+ 0.25 lb/sx Flocele2.91cuft/sx, 1048 cuft slurry at 11.5 ppgTail : 100 sx 50/50 POZ : Class A cement+ 2% Bentonite+ 5 lb/sx Gilsonite+ 0.25 lb/sx Flocele+ 2% Calcium Chloride1.33 cuft/sx, 133 cuft slurry at 13.5 ppgDisplacement: 123 bblsBumped Plug at: 10:15 hrs w/ 1470 psiFinal Circ Press: 790psi @ 2 bbls/minReturns during job: YESCMT Returns to surface: 15 bblsFloats Held: X Yes \_\_\_ No**COMMENTS:**

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 147', 103' & 59'. Total: 4

7" Intermediate DISPLACED W/123 BBLs. FRESH WATER CENTRALIZERS @ 3093', 3016', 2932', 2846', 2763, 2680', 209', 80' & 36'. TURBOLIZERS @ 2320', 2276', 2233', & 2190' Total: 9  
Total: 4

Schematic prepared by:  
Steven O. Moore, Drilling Engineer  
01 - Oct - 2004