

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator MERRION OIL & GAS CORPORATION

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 874013b. Phone No. (include area code)
505-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 790' FWL (SW SW)
SECTION 4, T26N, R12W

5. Lease Serial No.

SF-081101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CHARTIER No.1

9. API Well No.

30-045-06019

10. Field and Pool, or Exploratory Area

GALLEGOS GALLUP

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/16/04 RU Phoenix Services on 8/16/04, cycle piston to surface. RIH recover bumper spring and cap assembly. RIH with 1.906 gauge ring to seating nipple (wire line depth: 5015'). RIH and set blanking plug in seating nipple. RIH set 3 slip stop above plug. Blow tubing down from 140 psi to 0 psi. RD Phoenix. RU Black Warrior Wireline Services. RIH and perforate tubing at 4682' (total of 2 holes) with tubing "punch". RD Black Warrior. SWI. Wait on rig.

9/21/04 MIRU Hurricane Well Service Rig #3 on 9/21/04. Spot flow back tank and RU flow lines. RUTS. Initial fluid level was 1200'. Made 29 runs and recovered ~95 bbls of fluid. Final fluid level for the day was ~4300'. Secure location and SDON. Will check fluid level in morning, if OK will try to pull packer.

9/22/04 RIH with swab. Found fluid level at ~4300' - no change overnight. RD swabbing equipment. ND WH & NU BOP. Release Model G packer. Well started unloading out casing as soon as packer was released. Let well flow for 30 mins, pump 15 bbls of produced water down tubing. TOH with the following: 151 joints of 2-3/8", model G packer, 7 joints of 2-3/8", seating nipple, 1 joint of 2-3/8" and notched collar on bottom (Total of 159 joints 5033.88'). Secure location and SDON.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONNIE S. DINNING

Title PRODUCTION ENGINEER

Signature

Date

09/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

4-15-11

9/23/04 TIH with 4-3/4" bit, bit sub, 6 x 3-1/8" drill collars and 2-3/8" tubing. Tag up on fill at 5060'. RU-Omni Air package. Break circulation with air/mist. Pumping ~1800 sfcm. Pressure increased to 1000 psi then fell back to 750 psi. Clean out fill down to PBDT at 5087'. Drill out float collar and continue drilling out cement shoe down to 5127'. Cut mist and dry up hole. Started TOH, tubing became stuck at 5044', work pipe but unable to work free. Brought air back online but circulation was very poor. Continued to work pipe but unable to go up/down or rotate. Running out of daylight. Shut down air, noticed that well started to unload out backside. Tubing started to pull free, pull up to string float. Pumped 10 bbls down tubing and remove string float. Continue TOH. Pull up to ~4700'. Secure location and SDON.

9/24/04 Continue TOH. Lay down 3-1/8" drill collars, bit and bit sub. TIH with cut off tail joint, perforated sub, seating nipple and 159 joints of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 5072.18' KB, seating nipple at 5053' KB. ND BOP & NU WH. Change out master valve and nipple up new B-1 adapter flange with pumping tee. Swap out tubing trailers. RUTS. Made 4 swab runs to make sure tubing was clear, fluid level at 4300'. RD swab equipment. RIH with 2" x 1 1/4" x 12' RHAC pump, 40 x 3/4" plain rods, 93 x 5/8" plain rods, 68 x 3/4" scraped rods and 1 x 2' pony sub. Install polish rod and stuffing box. Space out pump. Load tubing and pressure test tubing to 500 psi, check pump action - looked good. Clamp off rod. Note: left rod string 4" above "tag". Final report. Rig crew will work/paint rig on Saturday.