

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29083

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE COM Q

8. Well Number 13R

9. OGRID Number 217817

10. Pool name or Wildcat
BLANCO MESAVERDE / BASIN DAKOTASUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
CONOCOPHILLIPS CO.3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter H : 1660 feet from the NORTH line and 1105 feet from the EAST line
Section 36 Township 29N Range 8W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Basin Dakota. Approval was granted under order DHC-1343. The well has failed a packer-leakage test. Both strings of tubing and packer will be pulled and the production will be commingled up 2-3/8" tubing. An attempt to remove the packer was made in 2002 with no success. Please see comments at the end of the attached procedure for the packer-removal attempt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 10/05/2004Type or print name DEBORAH MARBERRY

For State Use Only

E-mail address: deborah.marberry@conocophillips.com Phone No. (832) 486-2326

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OCT - 6 2004



San Juan Recompletion Procedure

State Com Q-13R

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Remove existing packer and two strings of production tubing. Run an open-ended string of production tubing & DHC the Mesa Verde and Dakota.

Objective / Purpose / Scope of Work: The State Com Q-13R was drilled and completed in 1994. The well is currently producing from the Mesa Verde, 60 mcf/d, up the short-string tubing and Dakota, 120 mcf/d, up the long-string tubing. The well has failed a packer-leakage test. The purpose of the remedial is to pull the packer and commingled the MV and DK up one string of tubing.

API: 300452908300

TWN: 29 N **RNG:** 8 W **Section:** 36 **Spot:** H

Lat: 36° 41' 6.828" N **Long:** 107° 37' 21" W

KB Elev: 6286' **GL Elev:** 6270'

TD: 7500' **PBTD:** 7380'

Current Producing Zones: Mesa Verde & Dakota

OA perf interval for respective Zones: 4918-5880' & 3292-3340'

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Augie Vasquez 505 320-0576.
2. RU WL and set plug in the bottom of the tubing. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting-in with a BPV in each string of tubing.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint of short-string. POOH with short-string tubing. LD tubing on trailer and send to town for inspection.
9. Remove the BPV and stab landing joint of long-string. POOH w/ long-string tubing and

packer. LD tubing on trailer and send to town for inspection. If packer cannot be pulled consult with Houston Office.

10. RIH with 2-3/8" production tubing (4.7# J-55), 1.78" F-nipple, and expendable check on bottom. Tag and record PBTD to determine if cleanout is necessary. Land tubing at 7375'. Drift tubing according to Ron Bishop's included procedure.
11. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Augie Vasquez. 505 320-0576) upon completion of work.
12. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) to inform that work is completed.
13. Turn well over to production.