Section 19 Sect	Submit 3 Copies To Appropriate District	State of I	New Me	xico		Form C-	103
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Township 30N Range 10W Same Reverted							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DEFPERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR SUCI Type of Well: OI Well Gas Well Other Surper Other Surper Other OO TO 2004 Silvell Number 1 M		Saina re	, 141VI O	303	6. State Oil & G	as Lease No.	1
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2. Name of Operator BP AMERICA PRODUCTION CO 3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064 4. Well Location Unit Letter F: 2410 feet from the North line and 1440 feet from the West line Section 19 Township 30N Range 10W NMPM SAN JUAN County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6289 Pit or Richwarde Tank Application (For pit or below-grade tank closures, a form C-144 most be attached) Pit Location: U. SectTwpRngPit typeDepth to GroundwaterDistance from nearest surface waterBelow-grade Tank Location ULSectTwpRng Fit or Richward Tank Application (For pit or below-grade Tank Location ULSectTwpRng) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK		Other		2004	- " \	1 M	
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establish the DK rate. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining	The delivered little test will be a seen	ie, establish a productio	n rate; di	in out the bridge	olug and comming	gle production downh	iole.
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DHC1653AZ

I hereby certify that the information above is true and grade tank has been/will be constructed or closed according to ?	complete to the best of my knowledge and beli NMOCD guidelines [], a general permit [] or an (attac	ef. I further certify that a	any pit or below- proved plan [].
SIGNATURE herry Hava	TITLE Regulatory Analyst	DATE_ <u>9/28/04</u>	· · · · · · · · · · · · · · · · · · ·
Type or print name Cherry Hlava	E-mail address: HlavaCL@bp.com	Telephone No.	281-366-4081
(This space for State use)	TRUETO POLICIA DE LA COMPANIONE DE LA COMP	007	
APPPROVED BY Conditions of approval, if any:	TITLE DEPUTY OIL & GAS INSTECTOR	DIST & DATE	7 2004

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RUSU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line

Comment of the second

"Disgrict I "
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztoc, NM 87410
District IV

PO Box 2088, Santa Pe, NM 87504-2088

Ludwick A 1/

30-045-12157

Ludwick LS 12

30-045-09293

1190' FSL & 1190' FWL 990' FSL & 1550' FWL

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Γ	³ Pool Name						
			715	99.8 12	319	BA	SIN DAKOTA	4 4	BLA	NCO.	Mes	AVERDE	
⁴ Property (Code					Property N					-	Well Number	
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					¹⁰ Surfa	ace L	ocation			, _			
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† UL- or lot no.	Section	Township	Range	Lot Mn	Feet from	as the	North/South line	Peet f	roes the	East/Wes	l line	County	
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7016

Certificate Number