Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Elicity, Milicials and Ivatur	iai Resources	WELL API NO.	May 27, 2004
District II	OIL CONSERVATION	N DIVISION	30-025-0929	
istrict III 1220 South St. Francis Dr.		5. Indicate Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A STATE A A/C 1	Agreement Name:
1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other			89	
2. Name of Operator MISSION RESOURCES CORPORATION			9. OGRID Number 148381	
3. Address of Operator			10. Pool name or Wildca	at
1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039 4. Well Location			JALMAT:TAN,YATES,7-F	VRS (GAS) 79240
Unit Letter N:	feet from the SOU	JTH line and	1980 feet from the	WEST line
Section 10		Range 36E		unty LEA
	11. Elevation (Show whether	DR, RKB, RT, GR, etc 416'	c.)	
Pit or Below-grade Tank Application or Closure				
Pit typen/a_ Depth to Groundwater	149' Distance from nearest fresl	h water well 1000'+ Dis	tance from nearest surface wat	er 1000'+
Pit Liner Thickness: mil	FRAC Tank Below-Grade Tank: Volume	500 bbls; Construction	n Material Steel	
NOTICE OF INTI	PLUG AND ABANDON	1	SEQUENT REPOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		UG AND ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
or recompletion.	d operations. (Clearly state all per SEE RULE 1103. For Multiple	rtinent details, and give e Completions: Attach	e pertinent dates, including wellbore diagram of prop	estimated date
Add Perforations & Frac. Please see attached Proce	dure with Wellbore Schemat	ics.	68 L 95 % CO 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	223243 E 0 E 6 Z 8 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and helief I further certify	that any nit or below-
grade tank has been/will be constructed or o	losed according to NMOCD guideline	s , a general permit [or an (attached) alternative	OCD-approved plan
SIGNATURE AMOUNT SIGNATURE	Hall/ TIT		Coordinator DAT	
Type or print name Nancy K. Gatt	i E-n			n No. 713-495-3128
For State Use Only	/	PETROLE	UM ENGINEER OOT	•
APPROVED BY Conditions of Approval, if any:	TIT	TLE	UCT DATE	2 7 2004
			1	

Mission Resources Corp.

AAC-1 #89

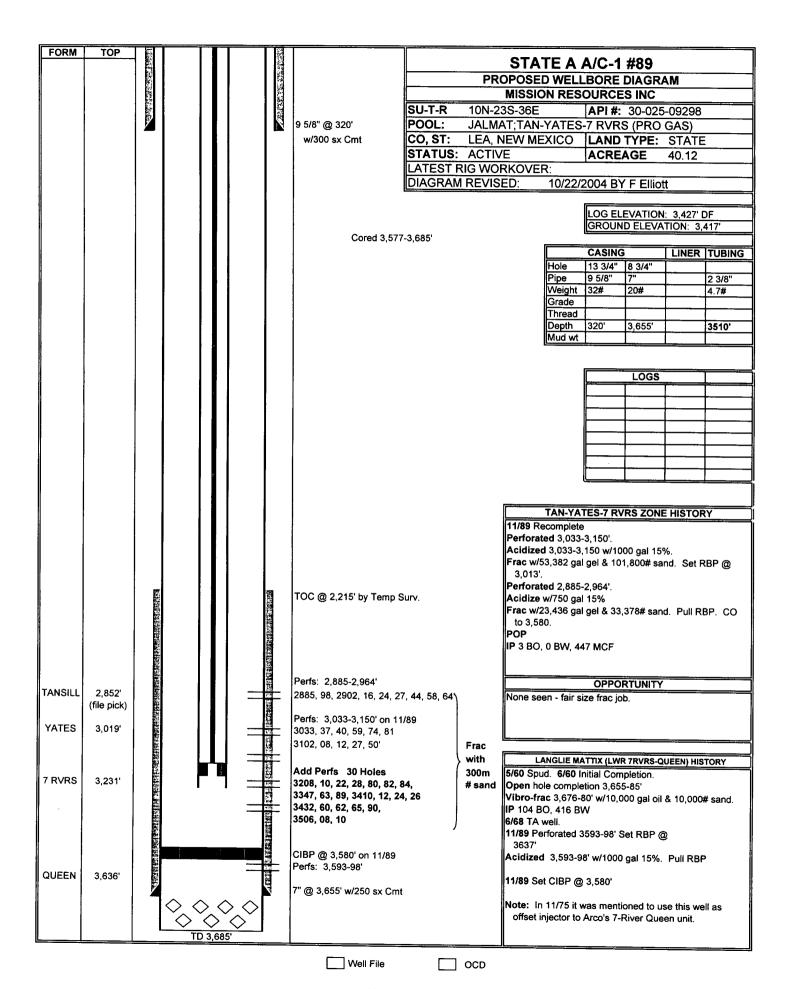
Jalmat Field

Lea County, NM

October 22, 2004

Work Over Procedure

- 1. MIRU work over rig. Pull tubing.
- 2. RU e-line unit.
- 3. Perforate Yates 1 spf at 3208, 3210, 3222 and 3228. Perforate 7 Rivers 2 spf at 3280, 3282, 3284, 1 spf at 3347, 3363, 3389, 2 spf at 3410, 3412, 1 spf at 3424, 3426, 3432, 2 spf at 3460, 3462, 3465, 1 spf at 3490, 3506, 3508, and 3510. Total of 30 holes.
- 4. Break down and acidize each NEW perf with PPI tool.
- 5. RIH and set packer on 4-1/2" tubing at 2850'. RD work over rig.
- 6. Frac well from 2885 3510' per recommendation with 300,000# sand and 70% CO2 foam.
- 7. Flow and test well. Pull 4-1/2" frac string and rerun tubing and rods.
- 8. Put well back on pump.



FORM TOP **STATE A A/C-1 #89 CURRENT WELLBORE DIAGRAM** MISSION RESOURCES INC SU-T-R 10N-23S-36E API#: 30-025-09298 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) 9 5/8" @ 320' CO, ST: w/300 sx Cmt LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE **ACREAGE** 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 6/14/2004 BY RSL LOG ELEVATION: 3,427' DF GROUND ELEVATION: 3,417' Cored 3,577-3,685' LINER TUBING CASING Hole 13 3/4" | 8 3/4" Pipe 9 5/8" 2 3/8" Weight 32# 20# 4.7# Grade Thread Depth 320' 3,655' 3,305 Mud wt LOGS TAN-YATES-7 RVRS ZONE HISTORY 11/89 Recomplete Perforated 3,033-3,150'. Acidized 3,033-3,150 w/1000 gal 15%. Frac w/53,382 gal gel & 101,800# sand. Set RBP @ 3,013'. Perforated 2,885-2,964'. TOC @ 2,215' by Temp Surv. Acidize w/750 gal 15% Frac w/23,436 gal gel & 33,378# sand. Pull RBP. CO to 3,580. POP IP 3 BO, 0 BW, 447 MCF OPPORTUNITY TANSILL 2,852' Perfs: 2.885-2.964' None seen - fair size frac job. (file pick) 2885, 98, 2902, 16, 24, 27, 44, 58, 64' **YATES** 3,019 Perfs: 3,033-3,150' on 11/89 3033, 37, 40, 59, 74, 81, 3102, 08, 12, 27, 50' LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY 5/60 Spud. 6/60 Initial Completion. 7 RVRS 3,231' Open hole completion 3,655-85' Vibro-frac 3,676-80' w/10,000 gal oil & 10,000# sand. IP 104 BO, 416 BW 6/68 TA well. 11/89 Perforated 3593-98' Set RBP @ 3637 CIBP @ 3,580' on 11/89 Acidized 3,593-98' w/1000 gal 15%. Pull RBP Perfs: 3,593-98' QUEEN 3,636' 11/89 Set CIBP @ 3,580' 7" @ 3,655' w/250 sx Cmt Note: In 11/75 it was mentioned to use this well as offset injector to Arco's 7-River Queen unit.