

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-09384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 94
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT; TAN. YATES. 7-RVRS (GAS) 79240

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MISSION RESOURCES CORPORATION
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>n/a</u> Depth to Groundwater <u>149'</u> Distance from nearest fresh water well <u>1000'+</u> Distance from nearest surface water <u>1000'+</u> FRAC Tank
Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume <u>500</u> bbls; Construction Material <u>Steel</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

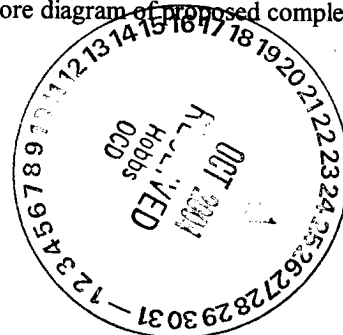
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add Perforations & Frac.

Please see attached Procedure with Wellbore Schematics.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 10/22/04

Type or print name Nancy K. Gatti

E-mail address: nancy.gatti@mrccorp.com

Telephone No. 713-495-3128

For State Use Only

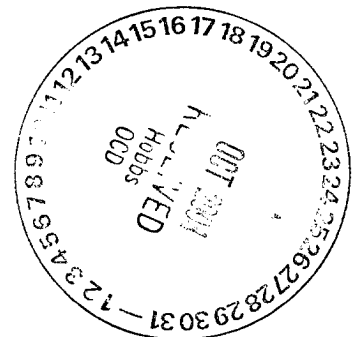
APPROVED BY \_\_\_\_\_ TITLE PETROLEUM ENGINEER DATE OCT 27 2004

Conditions of Approval, if any:

**Mission Resources Corp.**  
**AAC-1 #94**  
**Jalmat Field**  
**Lea County, NM**  
**October 22, 2004**

**Work Over Procedure**

1. MIRU work over rig. Pull tubing.
2. RU e-line unit. RIH with CIBP and set at 3570'.
3. Perforate 7 Rivers 2 spf at 3358, 3360, 3365, 4 spf at 3426, 3428, 2 spf at 3450, 3496, 1 spf at 3498, 3500, 2 spf at 3503, 1 spf 3510, 3512, 3514, 3520, 3524, 3534, 2 spf at 3548, 1 spf at 3550, 2 spf at 3554'.
4. Break down and acidize each NEW perf with PPI tool.
5. RIH and set packer on 4-1/2" tubing at 3050'. RD work over rig.
6. Frac well from 3092 – 3554' per recommendation with 300,000# sand and 70% CO2 foam.
7. Flow and test well. Pull 4-1/2" frac string and rerun tubing and rods.
8. Put well back on pump.



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☐ Well File

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