

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10723
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE A A/C 1
2. Name of Operator MISSION RESOURCES CORPORATION	8. Well Number 82
3. Address of Operator 1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039	9. OGRID Number 148381
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat JALMAT:TAN,YATES,7-RVRS(GAS) 79240
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>n/a</u> Depth to Groundwater <u>149'</u> Distance from nearest fresh water well <u>1000'+</u> Distance from nearest surface water <u>1000'+</u> Pit Liner Thickness: <u>n/a</u> mil Below-Grade Tank: Volume <u>500</u> bbls; Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

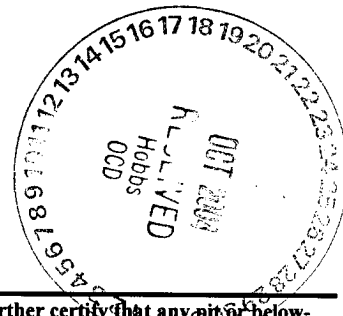
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add Perforations & Frac.
Please see attached Procedure with Wellbore Schematics.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Nancy K. Gatti TITLE Regulatory Coordinator DATE 10/22/04
E-mail address: nancy.gatti@mrccorp.com
Type or print name Nancy K. Gatti Telephone No. 713-495-3128

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 27 2004
Conditions of Approval, if any:

Mission Resources Corp.
AAC-1 #82
Jalmat Field
Lea County, NM
October 22, 2004

Work Over Procedure

1. MIRU work over rig. Pull tubing.
2. RU e-line unit.
3. Perforate Yates 1 spf at 3184, 3186, 3188, 3190, 3192, and 3204. Perforate 2spf at 3262, 3264, 3326, 3328, 3342, 3394, 3408, 1 spf at 3420, 3 spf at 3442, 2 spf at 3466, 3468, 3 spf at 3484, 3488, 3492, and 1 spf at 3498. Total of 38 holes.
4. Break down and acidize each NEW perf with PPI tool.
5. RIH and set packer on 4-1/2" tubing at 2950'. RD work over rig.
6. Frac well from 3002 – 3498' per recommendation with 300,000# sand and 70% CO2 foam.
7. Flow and test well. Pull 4-1/2" frac string and rerun tubing and rods.
8. Put well back on pump.

FORM	TOP																																		
		STATE A A/C-1 #82 PROPOSED WELLBORE DIAGRAM MISSION RESOURCES																																	
		SU-T-R 15B-23S-36E API #: 30-025-10723 POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE LATEST RIG WORKOVER: DIAGRAM REVISED: 10/22/2004 BY F Elliott																																	
		Cored 3,584-3,635'																																	
		LOG ELEVATION: 3,411' KB GROUND ELEVATION: 3,399'																																	
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TANSILL 2,850' (file pick) YATES 3,000' 7 RVRS 3,210' QUEEN 3,610'	<div style="display: flex; align-items: center;"> <div style="flex: 1;"> <p>9 5/8" @ 329' w/300 sx Cmt</p> </div> <div style="flex: 2;"> </div> <div style="flex: 1; font-size: small;"> <p>PERFS 3,002-3,112' on 11/89 12 holes 3002, 3006, 3016, 3024, 3046, 3051 3062, 3064, 3088, 3094, 3106, 3112</p> <p>Add perfs 38 holes 3184, 86, 88, 90, 92, 3204 3662, 64, 3326, 28, 42, 94, 3408 3420, 42, 66, 68, 84, 88, 92, 98</p> <p>Frac with 300m # sand</p> </div> </div> <p>CIBP @ 3,560' on 11/89 7" @ 3,602' w/250 sx Cmt</p> <p style="text-align: center;">TD 3,634'</p>																																		

☐ Well File ☐ OCD File

