Submit 3 Copies To Appropriate District	State of New I	Mexico		Form C-103
Office District I	Energy, Minerals and Na	tural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION			30-025-3667	
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505			6. State Oil & G	Gas Lease No.
87505			B-1167-48	
	ES AND REPORTS ON WEL	LS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ent G/SA Unit 1430
PROPOSALS.) 1. Type of Well:			8. Well Number	†
Oil Well Gas Well Other			334	
2. Name of Operator			9. OGRID Num	lber
Amerada Hess Corporation			000495	
3. Address of Operator P.O. Box 840			10. Pool name o	or Wildcat
Seminole, TX 79360			Eunice Monume	ent; Grayburg-San Andres
4. Well Location	·		<u> </u>	
_	2015		4050	
Unit Letter E :	2245 feet from the Nort	line and	1250 feet fr	om the West line
Section 36	Township 109	Range 36E	NIMDM	County
	Township 19S 11. Elevation (Show whether I		NMPM	County Lea
1. 水肿肿肿肿肿肿。	3597' GL	JR, KKD, KI, GR, etc.		
Pit or Below-grade Tank Application (For pi	it or below-grade tank closures, a fo	rm C-144 must be attache	ed)	
Pit Location: UL Sect Twp		***************************************		nearest fresh weter well
Distance from nearest surface water		LSectIW)Kng	;
feet from theline and	feet from theline			
NOTICE OF INT		SUB REMEDIAL WOR	SEQUENT RE	
<u> </u>	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND	
OTHER:		OTHER: Final C	ompletion	X
or recompletion. 8/4/2004	t). SEE RULE 1103. For Mul 4 thru 8/11/2004	tiple Completions: A	ttach wellbore diag	gram of proposed completion
MIRU Tyler Well Svc. Install 6" 900 Ran CBL from TD to 350' from surfa following intervals: 3778'-3788', 37 acidized G/SA zone perfs w/6500 g clean location. Begin pumping well	ace, found good cement bond. 90'-3798', 3801'-3811', 3817'-3 als 15% NMGSAU blend acid.	TIH w/4" csg guns @ 825', 3835'-3859', 387 Swabbed well. Ran	2 SPF & perfd Gr 70'-3892', & 3902'-3 production eqpt., re	ayburg SA zone at 3942'. RU BJ Svc &
I hereby certify that the information ab grade tank has been/will be constructed or clo	ove is true and complete to the osed according to NMOCD guideline	e best of my knowledg es □, a general permit □	e and belief. I furt or an (attached) alter	her certify that any pit or below- native OCD-approved plan □.
SIGNATURE (aud	Moorl TITLE	Senior Advisor, Reg	ulatory	DATE9/9/2004
Type or print name Carol J. Moore	E-mail	address: cmoore@	hess.com 1	Celephone No. (432)758-6738
(This space for State use)	>			
APPPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·		DATE
Conditions of approval, if any:	····-	DETDOLE		——————————————————————————————————————
, ,		PETRULEU	M ENGINEER	OCT 2 7 2004