Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office March 4, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-36691 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Monument G/SA Unit 2119 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 336 9. OGRID Number 2. Name of Operator Amerada Hess Corporation 000495 P.O. Box 840 10. Pool name or Wildcat 3. Address of Operator Seminole, TX 79360 Eunice Monument; Grayburg-San Andres 4. Well Location 2402 Unit Letter В 130 feet from the North line and feet from the line 5 Township 20S 37E **NMPM** Section Range County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Twp\_\_\_ Distance from nearest fresh water well Pit Location: UL Sect \_Rng\_\_\_\_ Pit type\_\_\_ Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL\_\_\_\_ feet from the line and feet from the 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING □ REMEDIAL WORK **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ CHANGE PLANS PLUG AND П ABANDONMENT **PULL OR ALTER CASING MULTIPLE** CASING TEST AND П COMPLETION **CEMENT JOB** OTHER: Final completion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/27/2004 thru 8/3/2004 MIRU Tyler Well Svc, installed 6" 900 BOP. TIH w/tbg & bit. Drill out float collar @ 3845' & 42' of cement to 3887' & circulate clean. RU Schlumberger Well Svc, ran CBL log for 3892' to 2500'. Had good cement bond. Perf'd Grayburg SA at following intervals: 3672'-3682', 3692'-3696', 3700'-3712', 3744'-3760', 3770'-3778', 3790'-3800', 3806'-3822', 3828'-3848', 3854'-3882'. RU BJ Svc & acidized Grayburg perfs w/8000 gals 15% NMGSAU blend acid. Swabbed well. TIH w/2 1/2" x 2 1/4" THBC sub pump #A-1363 & 2 7/8" tbg. Removed BOP, RDPU & cleaned location. Well pumping. Test on 8/23/2004: 13 BOPD, 72 MCFD, 494 BWPD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will/be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Senior Advisor, Regulatory DATE 9/7/2004 **SIGNATURE** Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738 (This space for State use) APPPROVED BY

Conditions of approval, if any: