District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV 1220 S. St. Fran	s Rd., A	ztec, NM	187410		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies			
1220 0. 51. 114	icis Di.,				DR AII	-) 17 A '	TION T	TO TD A N	JSDA	AMENDED REPOR	₹′
Operator na		d Addre	SS		7, 36	HIS WA	ANDA	<u> </u>	² OC	GRID Nur		NOT (JK1	
Chesapeake Operating, Inc. P. O. Box 11050							3 Raggan			1	147179			
Midland,	TX 79		050	7 7	OR ALLOWABLE AND AUTHOR OR ALLOWABLE AND AUTHOR OF THE STORY OF THE STATE OF THE				³ Reason for Filing Code/ Effective Date NW07/14/04					
4 API Number 5 Pool Name 30 -025-36716 Mescalero;					Cisco,No	rth	6 10 E	LOW DO IN TH		1E 10-		⁶ Pool Code 45750		
⁷ Property Co 34007		⁸ Proj Jor	perty Nam dan 12 S	e tate				Charles.	D Ú PS	9 Well 002	Numb	er		
	ırface	Locati									002		7.114	4
Ul or lot no.	Secti	on To	wnship	Range	Lot.Idn	Feet from the	e North/So	outh Line	1	from the	East/Wes	t line	County	
<u>D</u>	12	108		32E		510	North		330		West		Lea	╛
UL or lot no.		Hole I	vnship	n Range	Lot Idn	Feet from the	e North/S	outh line	Feet	from the	East/Wes	t lina	County	7
D 12		108	•	32E	Dot run	510	North	outil file	330		West	t mic	Lea	
		roducing Method		14 Gas Connection					C-129 Effective I			¹⁷ C-	129 Expiration Date	-
State	flowi	Code ng		D	ate									
III. Oil a	and G	as Trai					V-4							
18 Transpor OGRID		¹⁹ Transporter Name and Address			20	POD	POD ²¹ O		//G		POD ULSTR Location and Description			
034053		Plains	Mark		S			o			and	Desc	ription	\forall
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											OE 628Z	1779)	STATE BY	
IV. Proc	duced	Water			**			- 						_
²³ POD			²⁴ POE	ULSTR	Location a	and Descriptio	n						***	
V. Well	Com	oletion	Data											_
25 Spud Date		²⁶ Ready				²⁷ TD	²⁸ PI	²⁸ PBTD		863Perforation		ns ³⁰ DHC, MC		7
06/04/2004				9695					9439 - 9610		·			
31 Hole Size					& Tubin	g Size	33 Depth Se					34 Sac	ks Cement	1
17 1/2"			13 3/8"				412'			375 sx				
11" 85				5/8''			3411'				1090 sx			
7 7/8"			5	1/2"			9695'			1440 sx				
								1 /						1
VI. Wel		Data											10.	7
35 Date New				ry Date	37 -	Test Date	³⁸ T	est Lengt	h	³⁹ Tł	g. Pressure		⁴⁰ Csg. Pressure]
07/15/2004		07/18	8/2004		09/2	8/2004	24 hrs.							
41 Choke Si	ize	283	⁴² Oil		19	Water	561	44 Gas			⁴⁵ AOF	n	46 Test Method	1
⁴⁷ I hereby cert	tify the	t the mile	es of the	Oil Cons	ervation F	Division have			OII 4	CONIGER	VATION D			1
been complied	l with a	nd that t	he infor	mation giv	ven above	is true and			OIL	CONSER	VATIOND	1 4 191	ON	i
complete to the Signature:	e best o	of my kn	owled g	and belie	ef.		Approximate	hv:						
Denda Johnson							Approved by:							
	enda (Coffma	n	' '			Approval Date: PETROLEUM ENGINEER							
		ory An		· · · · · · · · · · · · · · · · · · ·										
E-mail Addres bc	s: offma	n@chk	energy	.com							T.	161	27 2004	

Phone: (432)685-4310

Date:

10/20/2004