District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

	·	, NM 87410					on Divisio Francis D						5 Copies	
1220 S. St. Franc	cis Dr., San I.			D ATT		•	M 87505	гил	DI'7 A	ТІЛ	ጥ ግ		AMENDED REPORT	
¹ Operator n	ame and	Address			JUM	ABLE	AND AU	ı HÜ		TION RID Nur			ruki	
Yale E. Key, P.O. Box 204														
Hobbs, NM				³ Reason for Filing Code/ Effective Date Sale Skim Oil- 10/23/04 172 bbls										
⁴ API Number					Queen						⁶ Pool Code 96132			
⁷ Property C	me					9 Well Number								
	844 rface Lo	ection				Atha SV	VD						1	
Ul or lot no.		Township	Range	Lot.Idn	Feet	from the	North/South	Line	Feet f	rom the	East/	West line	County	
M	31	21S	36E		660	FT	SOUTH		660 I	T	WES		Lea	
11 Bo UL or lot no.		le Location Township		Lot Idn	Foot	from the	North/Con	h 12	E4-6	41.	F4/	NY7 - 4 11		
OL or lot no.	Section	Township	Kange	Lot Ian	reet	irom the	North/Sout	n iine	reet ii	rom the	East/	West line	County	
12 Lse Code F		cing Method		onnection ate	¹⁵ C	C-129 Pern	nit Number	¹⁶ C	C-129 E	ffective	Date	¹⁷ C-1	29 Expiration Date	
	s	WD			<u> </u>									
III. Oil a		Transpor		Nama		20 D	POD	21 O/	<u>'C </u>		22 D	OD III CT	D. L. acation	
OGRID		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O			/G 22 POD ULSTR Location and Description					
215019			Oil Enterprises, LTD. P.O. Box 745				0							
		Abilene, TX 79608												
		101.1				SEC CLAN SCI-VIDE T 8504 555 375 5	ant once of common shalls shallow shall be	or a new part of the	14/11/16/16/16/16			Yes		
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in a constant of								eldi.					3490,097	
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												127		
IV. Prod	luced W											/ G. 2. 3	2000	
¹³ POD		²⁴ POI	D ULSTR	Location	and I	Description	n						V33335	
	Comple	tion Data												
V. Well	Comple		²⁷ TD			28 PBTE		²⁹ Perforat		ions		³⁰ DHC, MC		
V. Well 25 Spud Da		²⁶ Ready	Date		- I D)	²⁸ PBT	D	1	r ci ioi ac	ions	1	DHC, MC	
²⁵ Spud Da	nte	²⁶ Ready								1 0110111	ions	34.0		
²⁵ Spud Da		²⁶ Ready		g & Tubir				D epth Se			ions	³⁴ Sack	ss Cement	
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VI. Well 35 Date New	l Test Da	nta ⁵ Gas Delive	32 Casing	g & Tubir	ng Size	e	33 D	Lengt	et .	39 Tb	g. Pres	sure	40 Csg. Pressure	
²⁵ Spud Da	l Test Da	nta	32 Casing	g & Tubir	ng Siz	e	33 D	epth Se	et .	39 Tb		sure	cs Cement	
VI. Well 35 Date New	l Test Da	ata ⁶ Gas Delive	32 Casing	g & Tubin	Γest D	e Pate	33 D	Lengt	et h	39 Tb	g. Pres	sure	40 Csg. Pressure 46 Test Method	
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