

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, SW SE Section 5-T18S-R33E

5. Lease Designation and Serial No.

NM-LC062391

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Kachina 5 Federal #1

9. API Well No.

30-025-31113

10. Field and Pool, or Exploratory Area

South Corbin (Wolfcamp)

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

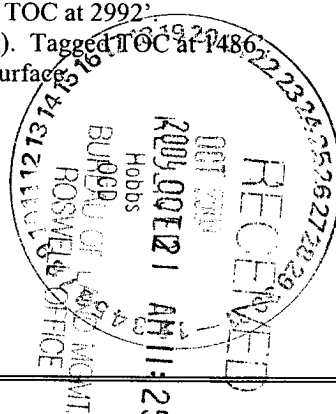
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled existing production tubing from well.
2. Attempted to set CIBP at 10700' depth. Set CIBP at 10208'.
3. Circulated hole with 9.0# salt gelled mud. Pumped 58 sacks cement on top of CIBP at 10208'. Tagged TOC at 9648'.
4. Pumped 25 sack cement plug at 8278'. Tagged TOC at 8018'.
5. Pumped 25 sack cement plug at 5577'. Tagged TOC at 5313'.
6. Shot squeeze holes at 3150' and pumped 38 sacks cement. (100' cement in 5-1/2" annulus). Tagged TOC at 2992'.
7. Shot squeeze holes at 1575' and pumped 35 sacks cement (balanced plug inside/out on 5-1/2" casing). Tagged TOC at 1486'.
8. Shot squeeze holes at 390'. Pumped 100 sacks cement inside and out on 5-1/2" casing. Cement to surface.
9. Cut wellhead off 3' below ground and installed P&A marker.
10. Clean up location.
11. Well plugged and abandoned on 10/16/04.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 10/19/04

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title _____

Date OCT 22 2004

Conditions of approval, if any:

GW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kachina 5 Federal #1	Field: South Corbin (Wolfcamp)
Location: Sec 5-T18S-R33E, 330' FSL & 1980' FEL	County: Lea State: NM
Elevation: 3961' GL; 3977' KB	Spud Date: 2/9/91 Compl Date: 5/24/91
API#: 30-025-31113	Prepared by: Ronnie Slack Date: 5/12/04 Rev: 10/18/04

ACTUAL PLUG & ABANDONMENT Plugged & Abandoned - 10/16/04

8/9/96: 5-1/2" csg parted at 78'. Rprd by backing of casing at 118' & replacing with new csg. Tested to 1500 psi.

2/7/98: Casing parted again at +/-80'. Well TA'd

5/2001: Pulled casing 2 jts below part and ran new 5-1/2", 17#, L80, LT&C to 165'

17-1/2" hole
13-3/8", 48#, H40, @ 343'
Cmt'd w/ 400 sxs to surface

Salt @ +/- 1,529'

12-1/4" hole
8-5/8", 24#, K55, @ 3103'
Cmt'd w/ 1300 sxs to surface

TOC @ 5,500' (CBL)

9.0# Mud

DV @ 9985'

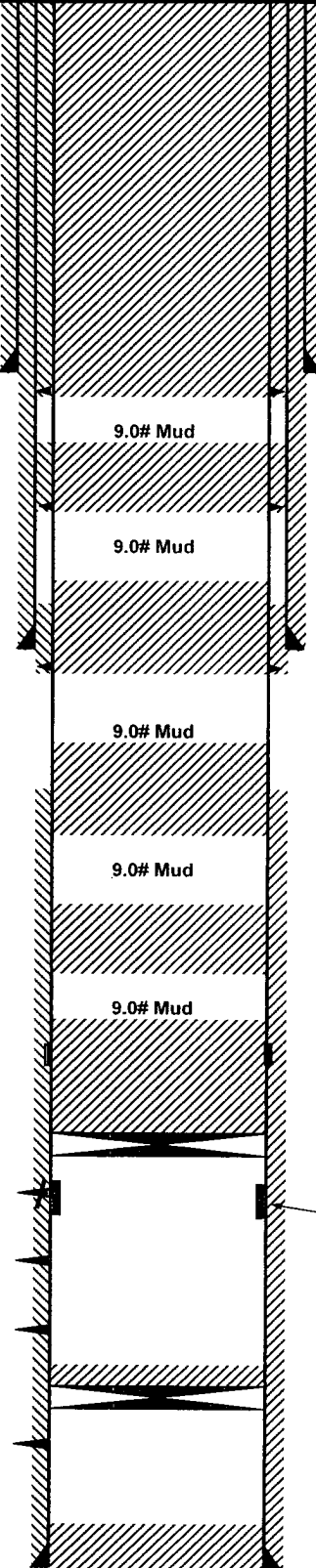
Wolfcamp
10,740' - 10,764'. Sqzd on 7/5/95

Wolfcamp
11,072' - 11,100'

Wolfcamp
11,178' - 11,281'

Wolfcamp
11,365' - 11,400'

7-7/8" Hole
5-1/2", 17#, N80, from surface to 2,338'
5-1/2", 15.5#, J55 from 2,338' to 7,986'
5-1/2", 17#, L80, from 7,986' to 11,500'
Cmt'd 1st stage w/ 570 sxs
Cmt'd 2nd stage w/ 800 sxs



Casings cut off 3' below ground
P&A Marker set.

Pumped 100 sxs cement to surface inside and out on 5-1/2" casing
Perfed sqz holes at 390'

TOC tagged at 1486'
Pumped 35 sxs cement
Perfed sqz holes at 1575'

TOC tagged at 2992'
Pumped 38 sxs cement.
Perfed sqz holes at 3150'

TOC tagged at 5,313'
Pumped 25 sxs cement at 5,577'

TOC tagged at 8018'
Pumped 25 sxs cement at 8,278'

TOC tagged at 9,648'

Pumped 58 sxs cement on top
Set CIBP at 10,208' (9/22/04)

Casing Patch set 8/31/96 from 10,708' to 10,793'
Min ID = 3.467'

CIBP @ 11,355', capped w/ 35' cement

PBTD @ 11,450'

TD @ 11,500'