

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33403
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	155
9. Pool Name or Wildcat	DOLLARHIDE; TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3192'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>2000</u> Feet From The <u>SOUTH</u> Line and <u>2550</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3192'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CONVERT TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-04: MIRU KEY #331. REL TAC.

10-12-04: TAG CIBP @ 6740. TIH W/RBP & PKR. SET RBP @ 6418. SET PKR @ 6387. TOH W/RBP & PKR.

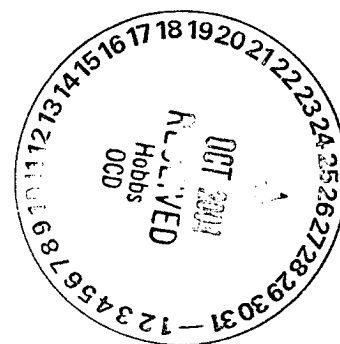
10-13-04: TIH W/SONIC HAMMER TOOL ON WS. ACID WASH PERFS 6446-6700 W/4000 GALS 15% ANTI-SLUDGE HCL. RU SWAB. 3 RUNS. TBG DRY. CHANGE OVER TO 2 3/8" MOVE OUT 2 7/8" WS.

10-14-04: PU INJ PKR & 205 JTS 2 3/8" TBG. SET PKR @ 6367. REL FROM ON/OFF TOOL. DISPL W/CBW. ENGAGE ON/OFF TOOL.

10-15-04: RUN MIT @ 575 PSI. CHART FOR 30 MINS. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RIG DOWN. TURN WELL OVER TO PROD TO HOOK UP INJ EQPT.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Leake*  
Denise Leake

TITLE

Regulatory Specialist

DATE 10/25/2004

Telephone No. 915-687-7375

TYPE OR PRINT NAME

Denise Leake

(This space for State Use)

APPROVED

*Gary W. Wink*

CONDITIONS OF APPROVAL, IF ANY:

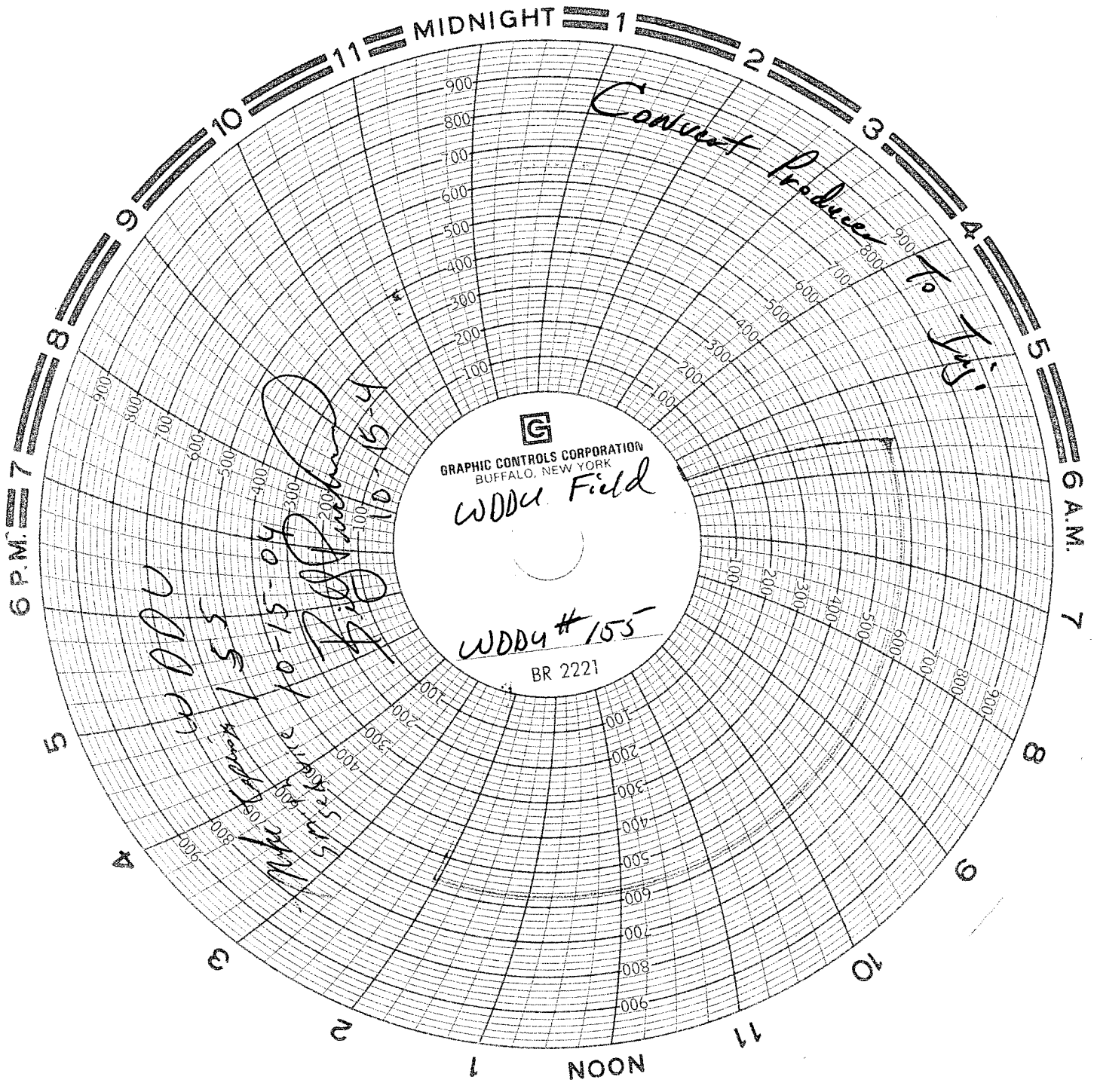
TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 27 2004

DeSoto/Nichols 12-93 ver 1.0



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
*WDDU Field*  
*WDDU #155*  
BR 2221

*Convert Producer To*

*WDDU*  
*155*  
*10-15-04*  
*Field*  
*10-15-04*  
*155*  
*10-15-04*