

N.M. Oil Cons. Division
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 0290405(a)
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook St. - Odessa, TX 79762	3b. Phone No. (include area code) (432)368-1506	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 20, T-17-S, R-32-E, 1780' FNL & 1980' FWL, UL-F		8. Well Name and No. Elvis #1
		9. API Well No. 30-025-33584
		10. Field and Pool, or Exploratory Area West Maljamar Devonian
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perform Gel Treatment.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. 7/7/2004: HELD SAFETY MEETING - MIRU DDU - RU PUMP TRUCK TO KELL WELL PUMPED 80 BBLs 10# BRINE DOWN CASING - ND WELL HEAD, NU BOP - PREPARE TO PULL TUBING - SHUT DOWN.

2. 7/8/2004: HELD SAFETY MEETING - RU PUMPTRUCK TO KILL WELL, PUMPED 80 BBLs OF 10# BRINE - POOH W/ 380 JTS 2-7/8" TBG AND ESP EQUIPMENT - TBG WAS DRAGGING FOR THE FIRST FOUR STANDS - PULLED OUT W/ ALL TBG BUT ONLY 1' OF PUMP SECTION - ESP PARTED ON THE WAY OUT OF THE HOLE - RECOVERED ALL BUT 30' OF CABLE- SET UP FISHERMAN AND TOOLS TO GO BACK IN FOR PUMP EQUIPMENT LEFT IN HOLE. SHUTDOWN.

3. 7/9/2004: HELD SAFETY MEETING - RU PUMP TRUCK TO KILL WELL - PUMPED 60 BBLs 10# BRINE - POOH W/ KILL STRING - PU AND RIH W/ 6-3/8" OD OVERSHOT TURNED DOWN TO 6 3/64" OD W/ 5 1/4" GRAPPLE, 1- 3 3/8" BUMPER SUB 1- X OVER AND 434 JTS OF 2-7/8" TBG - TAGGED AND CAUGHT FISH @ 13,725' - POOH - LAID DOWN SUB EQUIPMENT - SHUTDOWN.

*** continued on back ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stacey D. Linder

Title

HSE/Regulatory Representative

Signature

Date

10/07/2004

ACCEPTED FOR THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

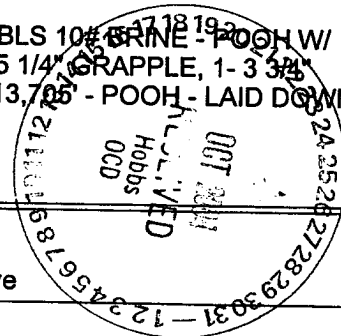
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

AWW



Elvis #1

4. 7/12/04: HOLD SAFETY MEETING – RU PUMP TRUCK TO KILL WELL – PUMPED 60 BBLs 10# BRINE – PU AND RIH W/ BAKER TYPE RETRIEVING HEAD, HYDROSTATIC BAILER AND 437 JTS 2-7/8" TBG – CLEANED OUT 10' OF SAND ON TOP OF PLUG – LATCH ON TO PLUG @ 13,760' AND POOH – LAY DOWN BAILER AND PLUG – RIH W/ KILL STRING – SHUTDOWN.
5. 7/13/04: HELD SAFETY MEETING – RU PUMP TRUCK TO KILL WELL, PUMP 60 BBLs 10# BRINE – POOH W/ KILL STRING – PU AND RIH W/ 7" TREATING PKR W/ 434 JTS OF 2-7/8" TBG TESTING PIPE TO 3000 PSI DOWN TO 13,687' – SET PKR – RU PUMP TRUCK TO CSG VALVE AND LOAD W/ 79 BBLs, PRESSURE UP TO 500 PSI – HELD OK – RU PUMP TRUCK TO TBG PUMP 500 GALS 15% HCL ACID AND FLUSH W/ 83 BBLs OF FRESH WATER TO 13,781' – RD PUMP TRUCK – SHUTDOWN.
6. 7/14/04: HELD SAFETY MEETING – CLEAN LOCATION – RDMO DDU – RU GEL TECHNOLOGIES TO PERFORM POLYMER TREATMENT – HOOK UP FRAC TANKS AND LOAD W/ FRESH WATER – START PUMPING GEL AT 12:00, WELL ON A VACUUM – PUMP IN RATE 1,700 BPD – CONTINUE PUMPING OPERATIONS 24 HRS PER DAY UNTIL VOLUMES ARE MET.

BUREAU OF LAND MGMT
ROSWELL OFFICE

2004 OCT 22 AM 9:17

RECEIVED