Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-025-36759		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE [6. State Oil & G	FEE 🗸	
1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 0, 1111 0 7 3 0 3		o. State Off & G	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Loose Name of	u IInit Agusamant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Greenwood		
1. Type of Well:			8. Well Number		
Oil Well Gas Well Other			#19	#19	
2. Name of Operator Zia Energy, Inc.			9. OGRID Number 25616		
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380			10. Pool name or Wildcat Eunice San Andres; SW		
4. Well Location					
Unit Letter	2310 feet from the So	outh line and	430feet from	m the West line	
Section 9	Township 22S	Range 37E	NMPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	SEQUENT RE				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS	PLUG AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 🔽	ABANDONMENT	
	COMPLETION	CEMENT JOB			
OTHER:		OTHER: Chan	• •		
 Describe proposed or comp of starting any proposed wor or recompletion. 	bleted operations. (Clearly st. k). SEE RULE 1103. For Mi	ate all pertinent details, altiple Completions: A	and give pertinent d ttach wellbore diagra	ates, including estimated date am of proposed completion	
Drill 12 1/4" hole to 1135'. TD 12 1/4" hole at 0745 hrs on 9-19-04. Rig up casing crew and run 25 jts, 1128' of new 8 5/8", 24#, J55, ST&C csg. Land csg shoe at 1132'. Float collar at 1082'.					
Cement w/ 500 sx BJ Lite 65:35:5, +5% salt, &2% CaCl2. Yld1.89 cu/ft, Wt12.8#/gal.,					
Tail w/ 200 sy Class "C" Premium Plus + 2% CaCl2 VId-1 34 ou/ft Wt 14 9#/gol					
Plug down at 1530 hrs on 9-19-04. Circulated 188 sx cement to the surface. NMOCD Hobbs, NM postified of running casing and cementing. WOC, Install wellhead, NU BOP. Test BOP & Manifold to 2000 psi. Drill					
running casing and cemen cement and test 8 5/8" csg	ung. WOO, mstan wennea	ia, no bop. Test bl	OP & Manifold to 2	Opposi. Drill	
116 5 63 41 6					
Drill out w/ 7 7/8" hole at 0600 hrs on 9-20-04.					
				R 6 7 20 5	
			'	12 4	
				(c)	
I hereby certify that the information a	boye is true and complete to the	ne best of my knowleds	ge and belief.	61 81 TI 3/CV	
SIGNATURE SIGNATURE		3 Agent		DATE 9/20/04	
Type or print name Gene Lee			Telenh	one No. (505) 626-4292	
(This space for State use),	1.0				
APPPROVED BY Lay	J. Wink TITLE			_DATE	
Conditions of approval, if any:	oc	FIELD REPRESENTA	TIVÉ II/STAFF MAI	NAGER _	
-				OCT 2 7 2004	