Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-36782	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Grizzell
1. Type of Well:			8. Well Number
Oil Well Gas Well Other			#4
2. Name of Operator Zia Energy, Inc.			9. OGRID Number 25616
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380			10. Pool name or Wildcat Paddock
4. Well Location			
Unit Letter O: 1140 feet from the South line and 2160 feet from the East line			
Section 5		ange 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3423' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE		SUB	SEQUENT REPORT OF A F
PERFORM REMEDIAL WORK I	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF 4.56 K
TEMPORARILY ABANDON (	CHANGE PLANS	COMMENCE DR	ILLING OPNS  ALUG AND SABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AI	5/ · · · · · · · · · · · · · · · · · · ·
OTHER:		OTHER: Perf, S	Stim. Complete
13. Describe proposed or comple	eted operations. (Clearly state a		and give pertinent dates, including estimated da
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8-31-04 Through 9-2-04			
Drill 12 1/4" halo to donth of	1120' TD 10 1/4" hala at 001	15 has an 0.004	TOUR
Drill 12 1/4" hole to depth of 1130'. TD 12 1/4" hole at 0215 hrs on 9-2-04. TOH and rig up csg crew. Rig up and run 26 jts, 1130', 8 5/8" 24# J55 ST&C csg. Land csg shoe at 1130', Float collar at 1086'. Rig up BJ Services			
and cement 8 5/8" surface csg w/ 500 sx BJ Lite 65:35:6 + 2% CaCl2, Yld1.98 cu/ft, Wt12.6#/gal, Tail w/ 200			
sx Class "C" Premium Plus +2% CaCl2. Yld1.34 cu/ft, Wt14.6#/gal. Plug down at 1330 hrs on 9-2-04. Circulated 117 sx to the surface. Notify Hobbs, NMOCD of running csg and cementing.			
NU and test BOP & Manifold to 2000 psi for 30 minOK. Pressure test 8 5/8" csg to 1000 psi for 30 minOK.			
	hrs on 9-3-04 w/ brine water.		• ,
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I hereby certify that the information about	ove is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE / DRE	Zu TITLE A	Agent	DATE_9/10/04
Type or print name Gene Lee			Telephone No. (505) 626-4292
(This space for State use)			
APPPROVED BY Law,	) / ) AM DITTON E	ISI O DEPOCÇÊNIŤ.	ATIVĚ II/STAFF MANAGER
Conditions of approval, if any:	- COICE THILDE	ELF VELVESTIAL	OCT 2 7 2004
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