

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36827 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. A-1350
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Devonian State
2. Name of Operator Citation Oil & Gas Corp.		8. Well No. 9
3. Address of Operator P.O. Box 690688, Houston, TX 77269-0688		9. Pool name or Wildcat Eumont Yates / Seven Rivers / Queen
4. Well Location Unit Letter <u>O</u> : <u>710</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 9/1/2004	11. Date T.D. Reached 9/7/2004	12. Date Compl. (Ready to Prod.) 10/7/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3631' GR		14. Elev. Casinghead
15. Total Depth 3800'	16. Plug Back T.D. 3662'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3350' - 3585' Seven Rivers; 3016' - 3312' Yates		20. Was Directional Survey Made? Deviation Survey 262' - 3800' (Attached)
21. Type Electric and Other Logs Run LDT/CNL/Gr/Cal and GR/CBL/CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1450'
5-1/2"	17#	3800'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	DEPTH SET
N/A		2-3/8"
		2624'
26. Perforation record (interval, size, and number) 3350' - 3585'; 1 spf; 0.4"; 108 holes 3016' - 3312'; 1 spf; 0.4"; 150 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
3350' - 3585'		2600 gals 15% SC acid; 60M gals 70-60 CO2 foam w/12M# 20/40 mesh sd + 196M# 12/20 mesh sd
3016' - 3312'		4000 gals 15% SC acid; 90M gals 70-60 CO2 foam w/18M# 20/40 mesh sd + 144M# 12/20 mesh sd
28. PRODUCTION		
Date First Production 10/8/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/4" RHBC
Well Status (Prod. or Shut-in) Producing		
Date of Test 10/9/2004	Hours Tested 24	Choke Size N/A
Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 319
Water - Bbl. 0	Gas - Oil Ratio N/A	
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 319	Water - Bbl. 0
Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Citation Oil & Gas Corp.
30. List Attachments Copy of Deviation Report; Logs; C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Debra Harris</u> Printed Name <u>Debra Harris</u> Title <u>Production/Regulatory Coordinator</u> Date <u>10/19/2004</u>		
E-mail Address <u>dharris@cogc.com</u>		

