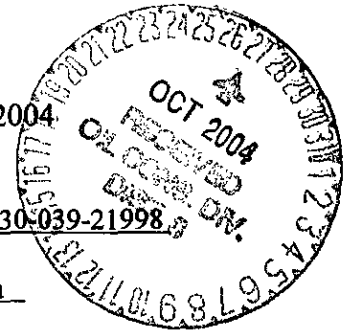


OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2004



Operator CAULKINS OIL COMPANY Lease BREECH "B" Well No. 220-R API NO. 30-039-21998
Location
of Well: Unit B Sec. 14 Twp. 26N Rge. 7W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Comp.	Otero Chacra - Pictured Cliff	Gas	Flow	Tubing
Lower Comp.	Basin Dakota - Mesa Verde	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Upper Comp.	9:00 am 9/19/04	120 hours	157	Yes
Lower Comp.	9:00 am 9/19/04	120 hours	250	Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 9:30 am 9/19/04				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Comp. Lower Comp.		PROD. ZONE TEMP.	REMARKS
9:30 am 9/23/04	24 hrs.	246	153	60	Both Zones Shut-In
9:30 am 9/24/04	48 hrs.	247	155	60	Both Zones Shut-In
9:30 am 9/25/04	72 hrs.	250	157	60	Both Zones Shut-In - Lower Zone Turned On
9:30 am 9/26/04	96 hrs.	153	161	60	Lower Zone Producing
9:30 am 9/27/04	120 hrs.	131	162	60	Lower Zone Producing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Upper Comp.	9:30 am 9/19/04	240 hours	165	Yes
Lower Comp.	9:30 am 9/27/04	72 hours	270	Yes

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)* 9:30 am 9/27/04				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Comp.	Lower Comp.		
9:30 am 9/28/04	24 hrs.	260	165	60	Both Zones Shut-In
9:30 am 9/29/04	48 hrs.	266	165	60	Both Zones Shut-In
9:30 am 9/30/04	72 hrs.	270	165	60	Both Zones Shut-In - Upper Zone Turned On
9:30 am 10/1/04	96 hrs.	276	10	60	Upper Zone Producing
9:30 am 10/2/04	120 hrs.	283	10	60	Upper Zone Producing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

OCT 21 2004

Approval _____ 19 _____ Operator Caulkins Oil Company

New Mexico Oil Conservation Division

By  By 
Title Superintendent

Title DEPUTY OIL & GAS INSPECTOR, DIST. 47 Date October 26, 2004

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.