STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2004

Operator_C	AULKINS (OIL COMPANY	_ Lease_S	STATE "B" CO	<u>M_</u> We	ll No. <u>233-E</u> AI	1 NO. 20	039-22952					
Location of Well:						County Rio A		Co O Second					
						_ <u>,</u>							
T						METHOD OF PRO	DD. P	D. PROD. MEDIUM					
 -	NAME OF RESERVOIR OR POOL			TYPE OF PROD.		(Flow or Art. Lif	t)	(Tbg. or Csg.)					
Upper Comp.		Otero Chacra		Gas		Flow		Tubing					
Lower Comp.	Basir	n Dakota - Mesa V	erde	le Gas		Flow		Tubing					
PRE-FLOW SHUT-IN PRESSURE DATA													
Upper				Length of time shut-in		SI press. psig		Stabilized?(Yes or No)					
Comp.	10/4/04 Hour, date shut-in		72 hours Length of time shut-in		452 SI press. psig		Yes Stabilized?	Yes Stabilized?(Yes or No)					
Comp.	10/4/04		72 hours		415		Yes	Yes					
<u> </u>	10, 00												
				FLOW TEST NO	D. 1								
Commence	Upper or Le	wer).											
Commenced at (hour, date)* 9:00 am 10/4/04 LAPSED						Opper or La	74.01).						
	TIME TIME			PRESSURE Upper Comp. Lower Comp.		PROD. ZONE TEMP.	R	EMARKS					
1	(hour, date) SINCE* 9:00 am 10/5/04 24 hrs.		433 41				Both Zones Shut-In						
	9:00 am 10/5/04 24 hrs. 9:00 am 10/6/04 48 hrs.		447 41				Both Zones Shut-In						
7,00							Both Zones Shut-In - Higher						
	9:00 am 10/7/04 72 hrs.		452 41					Press. Zone Turned On					
11	9:00 am 10/8/04 96 hrs.		205 42					Higher Press. Zone Producing					
9:00 am	00 am 10/9/04 120 hrs.		215 42		2 60 H		Higher Pre	Higher Press. Zone Producing					
<u> </u>		<u> </u>						<u></u>					
Production	rate during	g test											
	•	_		Bbls. in	Но	urs Gra	av.	GOR					
				<u>-</u>			<u>-</u>						
Gas:	<u></u>	MCFPD: '	Tested thru	(Orifice or M	eter):_								
•	MID-TEST SHUT-IN PRESSURE DATA												
Upper	Upper Hour, date shut-in			Length of time shut-in		SI press. psig		Stablized?(Yes or No)					
Comp.	United data should be		Length of time shut-in		SI press. psig		Stablized?	Stablized?(Yes or No)					
Lower Comp.		rengui of time sunt-m		эт угсээ. рыд		Statin 230 //							
					<u> </u>								

FLOW TEST NO. 2

Commenced at (he	our, date)*		Zone producing (Upper or Lower):				
TIME (hour, date)	LAPSED :		ESSURE	PROD. ZONE	REMARKS		
	SINCE*	Upper Comp.	Lower Comp.	TEMP.			
,			217 27 77 7	·		<u> </u>	
	**************************************	Service Commence		1			
						,	
Production rate of		·,				* :	
Oil:	BOPD based	onI	Bbls. in	Hours	Grav. GOR		
	MCEE		(O 10 3.0			‡ - P ₁	
Gas:	MCFF	'D: l'estea thru	(Urifice or Me	ter):		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Remarks:			•	,			
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		<u> </u>	<u>.</u>	- ,	·	<u>1 - 7</u>	
	†				\$ 1 TE		
hereby certify t	hat the informat	ion herein cont	ained is true an	d complete to th	e best of my knowledge.		
n	CT 27 2004						
Approval) 1 % · E00 ·	19	Ope	rator <u>Cau</u>	kins Oil Company		
New Mexico Oil	Conservation D	ivision					
	11.		By	Khut I	There		
By Charle	THE			le <u>- Superinter</u>			
		<u> </u>	I.I.	de <u> Bupermer</u>	ucii.		
Title DEPUTY OF	l & gas inspector	R. DIST. 42	Da	te October 2	6 2004		
							

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.